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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

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JUL 16 1976

5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
State Oil & Gas Lease No.	L-953

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

D. C. C.
ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dalco Oil Company	8. Farm or Lease Name Bell-3-State Com
3. Address of Operator Suite 200 - 619 West Texas - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat (Undesignated-South Carlsbad-Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GL - 3316' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforated & acidized</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/76 Rigged up pulling unit - unseated packer & pulled tbq.

7/10/76 Set cast iron BP @ 11,200' w/wireline. Perf'd Atoka sand 11,124-32 w/2 SPF, 14 shots w/csg gun. Ran Baker-lok-set pkr w/vent & tbq separator assembly & set pkr @ 11,000'. Op vent assembly, strong initial blow & died. SI

7/12/76 Ac w/500 gals MCA Acid (15%), formation broke down @ 4300 psi, injected acid into formation @ 1 BPM. Average injection pressure - 3600. Swbd well down, making small amount of gas. SION

7/13/76 TP 1200 psi, blew well down, found FL @ 9000', swbd muddy acid wtr. Well making small amount of gas. Prep to re-acidize.

7/14/76 Acidized w/2500 gal of acid (15%). Average injection rate 3.1 bbls, average injection pressure 5100 psi. Swbd acid water back. SION

7/15/76 TP 1400 psi, blew well down, swbd dry. Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thelma Payne TITLE Production Supervisor DATE July 15, 1976

APPROVED BY Selan Mearns TITLE OIL AND GAS INSPECTOR DATE JUL 18 1976

CONDITIONS OF APPROVAL, IF ANY:

Ex 10-1-76