

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 953

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Bell-3-State Com	
2. Name of Operator		9. Well No.	
Sabine Production Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Suite 200, 619 West Texas - Midland, Texas		(S. Carlsbad - <i>new</i>)	
4. Location of Well			

UNIT LETTER H	LOCATED 1980	FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE OF SEC. 3	TWP. 24-S	RGE. 26-E
12. County		
Eddy		

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/3/75	6/5/75	10/12/76	3316' DF	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,901	11,200	-	0-11,901	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11,124-31 <i>new</i>	No

26. Type Electric and Other Logs Run	27. Was Well Cored
<i>Dual Laterolog Compensated Neutron Form Density</i>	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	437	17-1/2	400 sx	-
8-5/8"	24 & 32#	5403	11	1570 sx	-
5-1/2"	17#	11852	7-7/8	700 sx	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	11,100
						11,100

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,124 - 131, 0.42, 14 shots	DEPTH INTERVAL
	11,124-31
	AMOUNT AND KIND MATERIAL USED
	Frac'd w/5000 gal prepad, 30000 gal Kleer-gel, 11000 gal CO2 w/37,500# 20-40 sd. Acidized-10000 gal 7 1/2% MS

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/12/76	4	16/64"		0		0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
4134	0		-	2565	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on Pipeline connection	J. W. Kelley

35. List of Attachments
One copy of Dual Laterolog, Comp. Neutron Density, Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. M. Saluman TITLE Division Manager DATE 10/26/76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,465/10127</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,900/10460</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,810</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1,734</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5,328</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,130/8520</u>	T. <u>manan 11026</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Chert 11304</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Anhydrite				
1150	1737	587	Salt				
1737	1957	220	Limestone				
1957	5328	3371	Sand & Shale				
5328	10130	4802	Lime & Shale				
10130	10465	335	Lime & Sand				
10465	11300	835	Lime & Chert				
11300	11810	510	Sand & Shale				
11800	11900	90	Shale				
Total Depth							