Submit 5 Copies
Appropriate District Office
DISTRICT 1 Energy, Miperals and Natural Resources Department Form C-104 Revised 1-1-89 P.O. Box 1983, Hobbs, NM 88240 RECEIVED See Instructions Transporter **TONSERVATION DIVISION** at Bottom of Page DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
Operator P.O. Box 2088 DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088 MAY 17'89 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Operator ARRESM DIFFICE Well API No. Pacific Enterprises Royalty Company \ Address Box 3083, Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Sabine Corporation, P. O. Box 3083, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Bell-3-State Com Lease No. 1 South Carlsbad - Morrow State, Peach PokBie Location L-953 1980 Feet From The North Line and 660 Unit Letter Feet From The East Line Section 3 Township 24S 26E Range , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate None Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co P. O. Box 1492, El Paso, TX If well produces oil or liquids, Unit Twp. Rgc. Is gas actually connected? When? give location of tanks. Η 3 |24S 26E yes 11-1-76 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT ID-3 5-26-89 TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 2 6 1989 Date Approved _ Signature A. B. Regional Manager, Buron <u>Operations</u> Printed Name Title 5-8-89 915-683-5607 Telephone No.

State of New Mexico

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.