NO. OF COPIES RECEIVED			11 CT Former: 10 CT COM 10104
ANTA FE	REQUEST	OR ALLOWABLE	Superseder Old G-104 and C-110 Effective 1-1-65
ILE The Directive Line Directive Lin	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	AND
AND OFFICE		RECEI	
RANSPORTER OIL GAS			
PERATOR IMPORTATION OFFICE	ĺ	APR 1 8 1	375
Texas American O	il Corporation '	D. C. C.	
300 West Wall, Su	ite 1012, Midland, Texa	s 79701	
eason(s) for filing (Check proper box,) Change in Transporter of:	Other (Please explain)	
ecompletion	Oil Dry Gas		AC MUCH NOT YOU
hange in Ownership	Casinghead Gas Condens	SOLO CASINGHEAD G. FLARED AFTER	<u>as must nu</u>
change of ownership give name d address of previous owner	······································	UNLESS AN EXO	
ESCRIPTION OF WELL AND	LEASE	E.G.	eption # 2-126 5-29-75
ease Name Todd 26 Federal	Well No. Pool Name, Including Fo 7 Sand Dunes (C	rmation Kind of Lease State, Federal	- LATATOTOT
ocation			
Unit Letter 0; 99	90' Feet From The South Line	and <u>1980</u> ; Feet From 1	TheEast
Line of Section 26 Tor	wnship 23S Range	31E , NMPM, Edd	y County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	red copy of this form is to be sent)
Tame of Authorized Transporter of Oil The Permian Corporat		P. O. Box 1183. Houston. Texas 77001	
Same of Authorized Transporter of Car NONE	singhead Gas or Dry Gas	Address (Give address to which approv	
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
ive location of tanks.	G 26 23S 31E		
this production is commingled wi OMPLETION DATA	th that from any other lease or pool, f	New Well Workover Deepen	Plug Back [†] Same Res'v. Diff. Res'v.
Designate Type of Completion		(X)	
Date Spudded 2-6-75	Date Compl. Ready to Prod. 3-13-75	Total Depth 6103'	P.B.T.D. 6065'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3458' DF Perforations 6007' to 601	Cherry Canyon 9' w/12.35" holes and	6007'	59951 Depth Casing Shoe
	6' w/24 .35" holes		6103'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8 ⁿ	600'	200sxs Circ.
7-7/8"	5-1/2"	6100'	2660 sxs
		the recovery of total volume of load ail	and must be equal to or exceed top allow-
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks 3-13-75	Date of Test 4-15-75	Producing Method (r tow, pump, gos a) <u>Pump 2¹¹ x 1-1/2</u> Casing Pressure	
Length of Test	Tubing Pressure 20#	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	Oil-Bhla.	Water-Bbls.	Gas-MCF
24 hrs	23	39	27
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 2 1 1975	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
commission have been complied bove is true and complete to th	with and that the information given so best of my knowledge and belief.	BYA	USBUTX
	Λ	TITLE SUPERVISOR _ DI	
) Gually		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
(Sighature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Engineer (Tüle)		All sections of this form must be filled out completely for sliow- able on new and recompleted wells.	
April 16, 1975 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(L Angel Golden and Charles	· • • • • • • • • • • • • • • • • • • •		t be filed for each pool in multiply; (a