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State of New Mexico energy, Minerals and Natural Resources Depart.

OIL CONSERVATION DIVISION Santa Fe, New Mexico 87504-2088

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1 30 2 - 1992 O. C. D. WOTEN CARE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | Well | API No. | | | |
|---|--|---|------------|---------------|---------------------------|-----------------|-----------------------|---------------------------------------|---------------|------------|--|
| Devon Energy Corpora | tion (N | evada) | | | | | | | | | |
| Address 20 North Broadway S | uite 150 | 00 01-1 | | | OV 73 | 102 | | | | | |
| Reason(s) for Filing (Check proper box) | | UU UK1 | Lanoma | City | | 102 | Inim) | | | | |
| New Well | | X Other (Please explain) Change in Transporter of: Change of w | | | | | | | | | |
| Recompletion | Oil | | Dry Gas | | | mange of | . well i | lame | | | |
| Change in Operator | Casinghe | ad Gas | Conden | | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| Lease Name | Well No. Pool Name, Includ | | | | | | Kind of Lease | | ease No. | | |
| Todd "260" Federal | | 7 | Sai | nd Dun | es - Che | rry Cany | on State | , Federal or Fee | NM040 | 5444-A | |
| Location | | | • | | | | | | | | |
| Unit Letter O | :9 | 90 | Feet Fro | m The _ | South Lin | e and19 | 80F | eet From The | East | Line | |
| Section 26 Towns | iip 235 | <u> </u> | Range | 311 | E , N | MPM, | | Eddy | | County | |
| III. DESIGNATION OF TRAI | NSPORTE | R OF O | IL ANI |) NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | X | or Conden | | \neg | | e address to wi | hich approve | d copy of this for | m is 10 be 31 | ent) | |
| Pride Pipeline | | | 1 | | | Box 2436 | | | 79604 | | |
| Name of Authorized Transporter of Casis | nghead Gas | X | or Dry C | ias 🗀 | | | | d copy of this for | m is 10 be st | int) | |
| If well and have all as limite | 1 77-1 | 100 | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. G 26 23S 31E | | | | | | en ? | | | | |
| If this production is commingled with that | | | | | ing order sumi | no | | | | | |
| IV. COMPLETION DATA | | | | | ing older main | | | · · · · · · · · · · · · · · · · · · · | | | |
| Designate Type of Completion | - (X) | Oil Well | G | as Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| Date Spudded | Date Com | pl. Ready to | Prod. | | Total Depth | · | <u> </u> | P.B.T.D. | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | | A.00 | | |
| | T | UBING, | CASIN | G AND | CEMENTI | NG RECOR | D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | |
| | 1 | | | | | | | Int: | FO-3 | 8 | |
| | - | | | | | | |) - 1· | <u>-53</u> | | |
| | | | | | | | | the . | WILL M | anl | |
| V. TEST DATA AND REQUE | ST FOR A | LLOWA | BLE | | <u> </u> | | | | | <u></u> | |
| OIL WELL (Test must be after t | recovery of sa | cal volume o | f load oil | and must | be equal so or | exceed top allo | wable for thi | s depth or be for | full 24 hour | ·s.) | |
| Date First New Oil Run To Tank | Date of Tes | | | | | thod (Flow, pu | | | | | |
| Length of Test | of Tool | | | | | | | | | | |
| Length of less | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bhir | | | | Water - Bbls | | | Gas- MCF | | |
| | | | | | | | | | | | |
| GAS WELL | | | | | | | - | -1 | | | |
| nual Prod. Test - MCF/D Length of Test | | | | Bbls. Condens | ate/MMCF | | Gravity of Condensate | | | | |
| | | | | | | | | Cavity of Colicensite | | | |
| esting Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| T OPEN A TON CONT. | <u> </u> | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | | | | Œ | | | SEDV | ATION D | 11/1010 | . K. I | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | OIL CONSERVATION DIVISION | | | | | IV. | |
| | | | | | Data Assessed DI | | | DEC 2 3 1 | EC 2 3 1992 | | |
| | 41 | 7 | | | Date | Approved | ¹ | - 10 0 | 336 | | |
| Debly O'Donnell | | | | | ORIGINAL SIGNED BY | | | | | | |
| Signature Debby O'Donnell Engineering Technician | | | | | ByMIKE WILLIAMS | | | | | | |
| Debby O'Donnell Engineering Technician Printed Name Title | | | | | | | JPERVIS6 | OR, DISTRIC | CT I | | |
| December 18, 1992 | (40 | | -3611 | | Title_ | | | | | | |
| Date | | | hone No. | | | | | | | | |
| | | | | | <u></u> | | | | _ | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.