

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M OIL CONS COMMISSION  
Drawer DD  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

25F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 16 1994

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Fence, Sec., T., R., M., or Survey Description)

990' FSL & 1980' FEL  
Section O-26-T23S-R31E

5. Lease Designation and Serial No.

NM 0405444-A

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Todd "260" Fed. #7

9. API Well No.

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

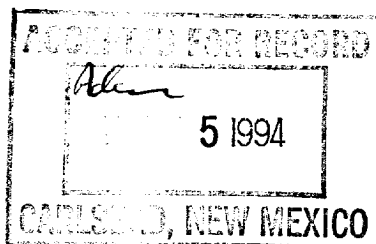
- ☐ Abandonment  
☐ Resumption  
☐ Plugging Back  
☐ Casing Repair  
☐ Alining Casing  
☒ Other stimulate the Cherry Canyon

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Resonant Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is discontinuously drilled, give subsurface locations and measured and true vertical depths for all casings and zones pertinent to this work.)

On 1/12/94, we perforated the Cherry Canyon from 6024'-6040' (1 spf). The next day we treated the perfs via 2 7/8" tubing with 1500 gals 7 1/2% NEFE HCl acid + 13,500 gals gelled 2 % KCl water + 28,125# 16/30 sand. The well was on a vacuum after the frac. We opened the well for forced closure flowback immediately following the frac job. Currently, we are recovering the load and testing.



14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Title Engineering Tech

Date 1/26/94

(This space for Federal or State office use)

Approved by

Continuation of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side