

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lower DD
Artesia, NM 88210

C15F

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APR 17 9 07 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bledsoe Petro Corp

3. Address and Telephone No.
3705 W. Memorial Road Suite 1401 Oklahoma City, OK 73134 (405) 748-5050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL NW/4 NW/4
Sec 18-T23S-R25E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-0100958
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
SW-961
8. Well Name and No.
Dark Canyon Comm #1
9. API Well No.
30-015-21439
10. Field and Pool, or Exploratory Area
Rock Tank Morrow
11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP at 9000' Cap with one sack of cement to plug off depleted perforations at 10,278'-10,300' and 10,098'-10108'.
2. Perforate strawn carbonate 8509'-8548'.
3. Stimulate perforations with 1500 gal 15% HCL acid.
4. Acid frac with 12,500 gal 7 1/2% gelled HCL acid and CO2

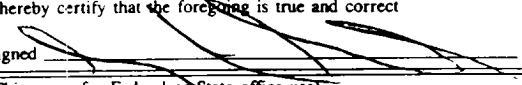
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MAY 23 1995

OIL CON. DIV.
DIST. 2

This wellbore is to be utilized for a Strawn/Canyon recompletion. Various notices have been previously mailed to offset operators for approval of an offset pattern Strawn/Canyon well. Additional notices will be mailed and work to recomplete will commence with approvals. Estimated recompletion to occur on or before October, 1995 contingent on receipt of all approvals for an unorthodox location and new Communitization Agreement.

14. I hereby certify that the foregoing is true and correct

Signed  Title Vice President

Date 4-11-95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER

Date 5/19/95

Conditions of approval, if any: CIBP to be set within 100' of top perf. & capped w/ at least 35' cement.