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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-21444 ✓
Form C-101
Revised 1-1-65

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DEC 18 1974

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		ARTESIA, OFFICE	
b. Type of Well			
DRILL <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>	
OIL WELL <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
GAS WELL <input checked="" type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator			
American Quasar Petroleum Co. of New Mexico ✓			
3. Address of Operator			
606 Vaughn Bldg., Midland, Texas 79701			
4. Location of Well			
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE			
AND 2410 FEET FROM THE West LINE OF SEC. 36 TWP. 23S RGE. 22E NMPM			
5A. Indicate Type of Lease		5. State Oil & Gas Lease No.	
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		L 6656	
7. Unit Agreement Name		8. Farm or Lease Name	
		Huber State	
9. Well No.		10. Field and Pool, or Wildcat	
1		Wildcat	
12. County			
Eddy			
19. Proposed Depth		19A. Formation	
10,500'		Morrow	
20. Rotary or C.T.			
Rotary			
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
4410' GL		Statewide	
21B. Drilling Contractor		22. Approx. Date Work will start	
Perlap		12-25-74	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
30"	20"	78.60	50'	Readi-Mix	Circ.
17 1/2"	13 3/8"	48	400'	350 sx	Circ.
12 1/4"	8 5/8"	24, 32	2500'	1150 sx	Circ.
7 7/8"	5 1/2"	17	10500'	400 sx	8500

NSL 695
12-20-74

BOP Stack

10" Series 900 Hydril
Cameron QRC Double - 3000 psi WP

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-23-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John D. Jones Mgr. of Operations Date 11-12-74

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR

DATE DEC 23 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing