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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 10 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator American Quasar Petroleum Co. ✓		5. State Oil & Gas Lease No. L6656
3. Address of Operator 606 Vaughn Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2410</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>22E</u> NMPM.		8. Farm or Lease Name Huber State
15. Elevation (Show whether DF, RT, GR, etc.) 4410 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13 3/8" casing

Cemented 48# H-40 ST&C 13 3/8" casing with 425 sx Class C with 2% CaCl at 410'. Cement circulated - Plug down @ 12:00 Noon 1-2-75. WOC 24 hours. Pressure tested to 1000 psi - held OK.

8 5/8" casing

Cemented 24# & 32# K55 ST&C 8 5/8" casing with 950 sx Halliburton LW and 250 sx Class C* at 2489'. Plug down @ 4:30 PM 1-10-75. Cement Circulated. WOC 24 hours. Pressure tested to 2000 psi - held OK.

* 2% CaCl

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack Patchell TITLE Operations Engineer

DATE 2-7-75

APPROVED BY W. B. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE FEB 10 1975

CONDITIONS OF APPROVAL, IF ANY: