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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 13 1975

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L6656
7. Unit Agreement Name
8. Farm or Lease Name Huber State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator American Quasar Petroleum Co. of New Mexico ✓
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE North LINE AND 2410 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 22E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4410 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforating <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 5 1/2" casing as follows:

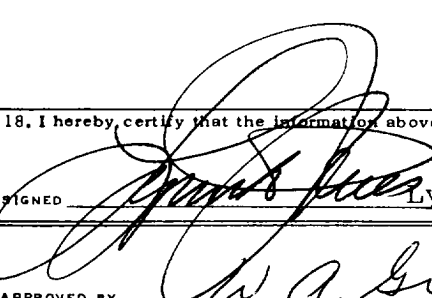
0-2000' 17# N-80 LT&C
2000-8000' 17# K-55 LT&C
8000-10,399' 17# N-80 LT&C

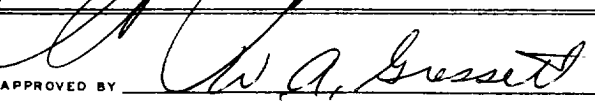
Cemented with 1100 sx Class H. PD @ 5:30 PM. WOC 24 hours. Cement did not circulate. Ran temperature survey - cement outside casing at 5500'. Pressure tested to 3000 psi - held OK.

Perforated with .31 hole at following intervals:

14 shots @ 10,052-10,064', 2 shots @ 10,098', 2 shots @ 10,107', 2 shots @ 10,114', 2 shots @ 10,122', 2 shots @ 10,132', 2 shots @ 10,135', 2 shots @ 10,137'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  Lynn D. Jones TITLE Div. Operations Mgr. DATE 6-12-75

APPROVED BY  TITLE SUPERVISOR, DISTRICT II DATE JUN 13 1975

CONDITIONS OF APPROVAL, IF ANY: