

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 13 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L6656

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER		
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Huber State
9. Well No.
1

2. Name of Operator	American Quasar Petroleum Co. of New Mexico
3. Address of Operator	606 Vaughn Building, Midland, Texas 79701
4. Location of Well	

10. Field and Pool, or Wildcat
Sitting Bull Falls Morrow
Wildcat Morrow

UNIT LETTER	F	LOCATED	2310	FEET FROM THE	North	LINE AND	2410	FEET FROM
THE	West	LINE OR SEC.	36	TWP.	23S	RGE.	22E	NMPM

12. County
Eddy

15. Date Spudded	12-30-74	16. Date T.D. Reached	3-12-75	17. Date Compl. (Ready to Prod.)	5-9-75	18. Elevations (DF, RKB, RT, GR, etc.)	4410 GR	19. Elev. Casinghead
20. Total Depth	10,400'	21. Plug Back T.D.	10,290'	22. If Multiple Compl., How Many	---	23. Intervals Drilled By	Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	10,052'-10,137'	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	CNL, FDC, GR, DLL	27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	410'	17 1/2"	425 sx Class C. circ.	None
8 5/8"	24#, 32#	2489'	12 1/4"	950 sx Hall. LW, 250 sx Cl. C.	None
5 1/2"	17#	10399'	7 7/8"	1100 sx Class H	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9979'	9979'

31. Perforation Record (Interval, size and number)	10,052' to 10,137'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10,052-10,137'	500 gal. 7 1/2% + 6000 gal Dowell EZE-Flo Frac.
			6000 gals. 7 1/2% MS acid

33. PRODUCTION	Date First Production	5-6-75	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in									
	Date of Test	5-9-75	Hours Tested	4	Choke Size	Various	Prod'n. For Test Period	Oil - Bbl.	0	Gas - MCF	80.7	Water - Bbl.	0	Gas - Oil Ratio	----
	Flow Tubing Press.	2046	Casing Pressure	---	Calculated 24-Hour Rate	0	Oil - Bbl.	0	Gas - MCF	977	Water - Bbl.	0	Oil Gravity - API (Corr.)	----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented 80.7 MCF	Test Witnessed By:	T. R. Fleeman
--	-----------------	--------------------	---------------

35. List of Attachments	
-------------------------	--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED	Lynn D. Jones	TITLE	Div. Operations Mgr.	DATE	6-11-75
---	--------	---------------	-------	----------------------	------	---------