

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO.                                       | 30-015-21444   |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                       | VA-1132  |
| 7. Lease Name or Unit Agreement Name               | Big Freddy Unit  |
| 8. Well No.  | 3  |
| 9. Pool name or Wildcat                            | Sitting Bull Falls Morrow  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 4410' GR   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter F : 2310 Feet From The North Line and 2410 Feet From The West Line  
Section 36 Township 23S Range 22E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4410' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Re-entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-7-9-98 - Cleaned location, set and tested anchors. Dug out and cut off P & A marker. Welded on flange. Moved in and rigged up pulling unit. Installed BOP and tested to 5000 psi, OK. Moved in and rigged up reverse unit equipment.  
11-10-98 - Picked up 7-7/8" bit and drill collars and tubing. Drilled out surface plug. TIH with bit and collars. Shut down due to high winds. NOTE: Spudded at 10:00 AM  
11-9-98.  
11-11-98 - Tagged cement plug at 2315'. Tested 8-5/8" casing to 500 psi, OK. Drilled out plug and cement. Fell out at 2470'. TIH with tubing and tagged up at 3298'. Drilled 25' and fell through. TIH with tubing and tagged up at 3459'. Drilled out plug and cement. Fell out at 3535'. TIH and tagged up at 3960'. Drilled out plug and cement. Fell out at 4036'. Circulated some gas out. TIH and tagged up at 4430'. Drilled down to 4591'. Pipe torqued up - not making any hole. Circulated hole clean. TOOH at report time.  
11-12-98 - TOOH with tubing, drill collars and bit. 3 teeth broken off bit. TIH with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 16, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Randy Klein TITLE Operations Technician DATE Nov. 16, 1998  
CONDITIONS OF APPROVAL, IF ANY:

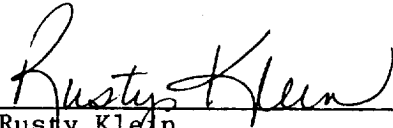
YATES PETROLEUM CORPORATION  
Big Freddy Unit #3  
Section 36-T23S-R22E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

4-3/4" bit, drill collars and tubing. Tagged up at 4591'. Drilled down 2' and fell into casing. TIH and tagged up at 5515'. Drilled down to 5540' in soft cement. TOOH with tubing, drill collars and bit. TIH with 7-5/8" skirted dress off mill, drill collars and tubing. Dressed down casing 5' to 4597'. TOOH with tubing, drill collars and mill. Laying down drill collars at report time.  
11-13-98 - TIH with 4' slip joint and 5-1/2" 15.5# casing to 4592'. Worked casing until slip joint went over casing stub. Went over casing stub 3'6". Pressured up on casing to 500 psi. Pulled up 6" on casing and circulated. Cemented casing.

Ran 111 joints of 5-1/2" 15.5# K-55 (4619') and 1 5-1/2" slip joint (4') (Total 4623') of casing set at 4596'. Cemented with 480 sacks Halliburton Lite Premium Plus and 1/4#/sack flocele (yield 1.93, weight 12.5). Tailed in with 200 sacks Premium cement (yield 1.18, weight 15.6). Finished pumping cement at 2:30 PM 11-12-98. Put 15 points on stub after cement. Displaced hole with cut brine.

Prep to begin completion work.

  
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Rusty Klein  
Operations Technician  
November 16, 1998