

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3077

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTERIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Terra State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER 0, 760 FEET FROM THE South LINE AND 2280 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Delaware - Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3273.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production String

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to RTD 5300'. Schlumberger ran BHC Sonic, Caliper, Gamma Ray Log and Dual Laterolog. Loggers T.D. 5305'. Ran 4 1/2" casing bottom-to-top as follows: 108 jts. 3405.38' 11.6#, J-55, LT&C, and 59 jts. 1913.71' 10.5# K-55 ST&C. Total casing 5319.09'. Ran casing with guide shoe, insert automatic fill-up float collar and 30 centralizers on 100' centers. Casing set at 5300', FC @ 5266.48'. B.J. cemented with 950 sx Class "C" with 4% gel and 0.5% FLAC. Plug down at 3:30 A.M. MST 2-2-75. 8 hour temperature survey, top of cement 2325'. PBTD 5264'. W.O.C. and completion unit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland
James R. Sutherland

TITLE District Prod. Mgr.

DATE 2/3/1975

PROVED BY W. P. Gessert

TITLE SUPERVISOR, DISTRICT II

DATE FEB 5 1975

CONDITIONS OF APPROVAL, IF ANY: