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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 22 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator J.M. Huber Corporation		5. State Oil & Gas Lease No. K-3077
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0, 760 FEET FROM THE South LINE AND 2280 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23S RANGE 26E NMPM.		8. Farm or Lease Name Terra State
15. Elevation (Show whether DF, RT, GR, etc.) 3273.8' Ground Level		9. Well No. 2
		10. Field and Pool, or Wildcat Delaware-Wildcat
		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1:30 P.M. MST 1-16-75. Drilled 12 1/4" hole to 582', top of anhydrite. Ran 16 joints 586.89' 8-5/8" 24# K-55 ST&C casing with regular guide shoe, insert float and 3 centralizers. Casing set @ 582', insert float @ 549.62', centralizers @ 517', 442', and 372'. Cemented 8-5/8" casing with 180 sx Class "C" with 1/2# celloflake per sack and 2% CaCl<sub>2</sub>; tailed in with 240 sx Class "C" with 1/4# celloflake per sack and 2% CaCl<sub>2</sub>. Good circulation throughout job, cement circulated to surface. Plug down at 4:30 P.M. MST 1-18-75. W.O.C. 18 hours. N.U. B.O.P.'s - 900 Series, drilled out surface casing shoe, pressure tested 8-5/8" casing and B.O.P.'s to 1000 psi for 30 minutes, held O.K. Drilling 7-7/8" hole at 1576' 1-20-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland  
James R. Sutherland

TITLE District Prod. Mgr.

DATE 1-21-1975

11A James R. Sutherland

SUPERVISOR DISTRICT II

JAN 23 1975