

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 14 1975

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3077	

1a. TYPE OF WELL		O.C.C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION		ARTESIA, OFFICE		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Terra State	
2. Name of Operator				9. Well No.	
J.M. Huber Corporation				2	
3. Address of Operator				10. Field and Pool, or Wildcat	
1900 Wilco Building, Midland, Texas 79701				Delaware - Wildcat	
4. Location of Well				12. County	
UNIT LETTER 0 LOCATED 760 FEET FROM THE South LINE AND 2280 FEET FROM				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1-16-1975		1-31-1975		3-12-75	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3273.8' Ground Level		3274'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
5300'		5253'			
23. Intervals Drilled By Rotary Tools				Cable Tools	
0 - 5300'					
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
None				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR/N, BHC Sonic, Caliper and Dual Laterolog				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	582'	12-1/4"	420 SX	None
4-1/2"	10.5&11.6#	5300'	7-7/8"	1200 SX	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	1930.91'	1930.91'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4491-97' & 4500-14' (80 holes)			DEPTH INTERVAL		
3770-90' (80 holes)			AMOUNT AND KIND MATERIAL USED		
1960-68', 1976-84' (64 holes)			4491-97, 4500-14', 500 gals. acid, 5000#Sd.		
2653-60', 2825-31', 2837-41' & 2901-09' (100 holes). 0.31" 11 gram charge			3770-90' 500 gals. acid		
			1960-68, 1976-84', 500 gals. acid		
			2653-60, 2825-31, 2837-41, 2901-09', none		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
Record of Inclination. Copies of logs listed above mailed directly to NMOCC.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>James R. Sutherland</u>		TITLE <u>District Prod. Mgr.</u>		DATE <u>3/13/1975</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	752'	T. Canyon	T. Ojo Alamo
T. Salt	1025'	T. Strawn	T. Kirtland-Fruitland
B. Salt	1546'	T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. ("A")	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
752	1025	273	Anhydrite				
1025	1186	161	Salt				
1186	1267	81	Anhydrite				
1267	1546	279	Salt				
1546	1802	256	Anhydrite				
1802	1840	38	Sand (Lamar)				
1840	1933	93	Limestone (Delaware Lime)				
1933	2760	827	Sand w/Lime Streaks				
2760	3676	916	Sand (Cherry Canyon)				
3676	5244	1568	Sand (Brushy Canyon)				
5244	5300	56	Limestone (Bone Springs)				
DST #1, 4480' - 4535'							
10 minute PF weak blow, no GTS							
1 hr. ISI, 1 hr. PF weak blow throughout,							
no GTS. 2 hr. FSI, recovered 100' DM with							
trace of free oil. Sample chamber recovered							
1940 cc's DM, 0 pressure.							
IHP			2428 psi				
PF			57 "				10 minutes
ISIP			2035 "				1 hour
FFP			82 - 95 "				1 hour
FSIP			1934 "				2 hours
FHP			2415 "				
BHT			100 Degrees F				

FIELD South Carlsbad COUNTY Eddy OCC NUMBER _____
OPERATOR J. M. Huber Corporation, ADDRESS 1900 Wilco Building, Midland, Texas 79701
LEASE Terra State WELL NUMBER 2 SURVEY 660' FSL and 2,280' FEL,
Section 14, T-23-S, R-26-E.

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
550	1
582	1
600	2
800	3
1,100	3-3/4
1,450	5-3/4
1,804	5
1,867	4-1/2
2,119	3
2,340	2
2,398	1
2,640	3/4
2,815	3/4
3,284	3/4
3,756	1
4,259	1
4,535	1-1/4
5,015	1-1/4
5,300	1/2

RECEIVED

MAR 14 1975

D. C. C.
ARTEBIA, OFFICE

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

HONDO DRILLING COMPANY

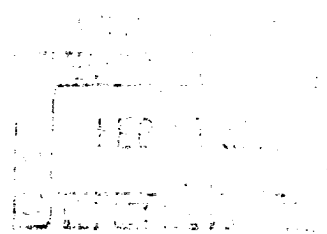
BY: 

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the 10th
day of February, 1975.

Margaret D. Longanecker
Margaret D. Longanecker

Notary Public in and for Midland County, Texas.



000 000 000

000000 000000

FIELD South Carolina

OPERATOR J. M. Hester Corporation ADDRESS 1001 Fifth Avenue, Midland, Texas 79701

PLEASE TYPE IN 1001 FIVE AND 1001 FIVE 1001 FIVE AND 1001 FIVE

Section 14, 7-23-4, 8-28-4

RECORD OF INVESTIGATION

INVESTIGATOR'S NAME	REPORT (DATE)
1	220
2	280
3	300
4	300
5-1A	1,100
5-1A	1,400
6	1,400
7-1A	1,400
8	2,000
9	2,000
10	2,000
11	2,000
12	2,000
13	2,000
14	2,000
15	2,000
16	2,000
17	2,000
18	2,000
19	2,000
20	2,000

RECEIVED

MAR 14 1975

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

Classification of record as knowledge investigation report

I hereby certify that I have personally conducted the investigation of the data and facts and have placed on this form and that such information given above is true and correct in

JOHN CALDWELL COMPANY

JOHN CALDWELL COMPANY
Voice Investment

Sworn and subscribed to before me this undersigned authority on 10/11/75
day of February 1975

Notary Public in and for Midland County, Texas

Notary Public in and for Midland County, Texas

