

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 13 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3077
7. Unit Agreement Name
8. Farm or Lease Name Terra State
9. Well No. 2
10. Field and Pool, or Wildcat Delaware - Wildcat
12. County Eddy

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole Proposed Salt Water Disposal Well
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER 0, 760 FEET FROM THE South LINE AND 2280 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3273.8' Ground Level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Utilize well as SWD well <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion Attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to RTD 5300', logged well. Ran 4 1/2" casing bottom-to-top as follows: 3405.38' (108 jts) 4 1/2" 11.6# J-55 LT&C and 1913.71' (59 jts) 4 1/2" 10.5# K-55 ST&C; total casing 5319.09'. Casing set @ 5300', ran casing with guide shoe, float collar @ 5266.48' and 30 centralizers on 100' centers. Cemented 4 1/2" casing with 950 sx Class "C" w/4% gel and 0.5% FLAC. Plug down @ 3:30 A.M. MST 2-2-75. Top of cement @ 2325' by temperature survey. PBTD 5253'. Perforated and tested perforations @ 4491-97' and 4500-14' after acidizing w/500 gals. 10% Acetic acid & fracturing w/5000 gals. gelled kerosene & 4000# 20/40 sand & 1000# 10/20 sand - swabbed dry. Set Baker C.I.B.P. @ 4460'. Perforated & tested perforations 3770-90' after acidizing w/500 gals. 10% Acetic acid. Swabbed 3 BWPH. Set McCullough Super Mac B.P. @ 3740', pressure tested B.P. to 3500 psi, held OK. Perforated 4 holes @ 2300' (top of cement), established circulation via casing - O.H. annulus, set drillable cement retainer @ 2251.57'. Pumped 250 gals. mud sweep ahead of 250 sx Class "C" cement w/4% gel & 0.3% FLAC. Good circulation - W.O.C. 40 hours, top of cement @ 900'. Drilled out cement retainer & 49' cement. Perforated 1960-68' & 1976-84', acidized perfs w/500 gals. 15% M.A. w/20% alcohol, swabbed 1 1/2 BWPH. Perforated 2653-60', 2825-31', 2837-41' & 2901-09', swabbed 2 BWPH. Set Halliburton R-4 Pkr. @ 1930.91' w/2-3/8" 4.7# V55 EUE tbg. Proposing to use well as SWD well. Form C-108 with attachments to follow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Production Mgr. DATE 3/12/1975

APPROVED BY W. P. Gessert SUPERVISOR, DISTRICT II DATE MAR 17 1975

CONDITIONS OF APPROVAL, IF ANY: Subject to Santa Fe approval as SWD