N . OF COPIES RECEIVED	_		Form C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old C-102 and C-103
SA: A FE			Effective 1-1-65
FILE	VFD		
U.S.G.S.		Radia	Sa. Indicate Type of Lease
LAND OFFICE	250		State X Fee
OPERATOR		JAN 1 6 1976	5. State Oil & Gas Lease No.
OPERATOR]	Or its	K-3077
SUNDRY NOTICES AND REPORTS ON WELLS			
USE "APPLICAT	TON FOR PERMIT 1" (FORM C-101) FOR SUC	H PROPOSAL E L'ELEVI	7. Unit Agreement Name
OIL GAS WELL 2. Name of Operator	8. Farm or Lease Name		
J.M. Huber Corporation /			Terra State
			5. Well 110.
1900 Wilco Building, Midland, Texas 79701			2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERO	Delaware - Wildcat		
THE East LINE, SECTION 14 TOWNSHIP 23S RANGE 26E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
All			Eddy (
	Appropriate Box To Indicate N NTENTION TO:	-	report of:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
\equiv	7 230 AND ADAMS OF	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		CASING TEST AND CEMENT JOB	PEGG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	OTHER Current Sta	tus
		OTHER COLLONS BCG	<u> </u>
OTHER			
work) SEE RULE 1703.	perations (Clearly state all pertinent det - waiting on partners		
surface injection		approvat of empon	areares to comprete
Downhole schemat:	ic attached.		
18. I hereby certify that the information	n above is true and complete to the best	of my knowledge and belief.	
former to de	there a	istrict Prod. Mgr.	DATE 1/15/1976
James R. Suther	rland TITLE D.	roctice from Mgr.	DATE
1			
APPROVED BY W. a.	resset since St	PERVISOR, DISTRICT II	DATE JAN 201976

760' FSL & 2280' FEL Sec.14-T23S- R26E Eddy County, New Mexico -Drld. 124" hole to 582', set 8-5/8" 24# K-55 ST&C Csg. @ 582', centralizers @ 517', 442' & 372', insert float @ 549.62', cemented w/180 sx. Class "C" w/ 1/2# celloflake Top of cement @ 900' by Temperature Survey. per sack & 2% CaCl₂, tailed in w/240 sx Class "C" w/ 1/4# celloflake per sack & 2% CaCl2, cement circulated. 1919.91' (60 Jts) 2-3/8"-4.7# EUE Aztec V-55 Tubing $4\frac{1}{2}$ " x 2-3/8" Halliburton Model R-4 Pkr. set @ 1930.91' w/ 10 points tension (Packer I.D. 1.937"). 1960-1968' 4 HPF 1976-1984' 4 HPF Perf. 4 squeeze holes @ 2300'--4 Squeeze holes @ 2300' established circulation, cemented w/250 sx class "C" w/4% gel & 0.3% FLAC. Dowell drillable retainer set @ 2251.57', WOC 40 Hrs. Drld. -2653-2660' 4 HPF out retainer & 49' cement. 2825-2831' 4 HPF -2837-2843' 4 HPF -2901-2909' 4 HPF McCullough Super Mac CIBP @--3770-3790' 4 HPF 3740', pressure tested CIBP to 3500 psi w/ fresh water held O.K. Baker CIBP @ 4460' --4491-4497' 4 HPF 4500-4514' 4 HPF Drld. 7-7/8" hole to 5300', Ran 3405.38' 4½" 11.6# J-55 LT&C Csg. (108 Jts) and 1913.71' 42" 10.5# K-55 ST&C Csg. (59 Jts) w/30 central-izers on 100' centers. Csg. set @ 5300', Float collar @ 5266.48', cemented w/950 sx

Class "C" w/ 4% gel & 0.5%

FLAC.