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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 15 1975

O. C. C.

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-4241

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Samedan Oil Corporation

3. Address of Operator

2207 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE

AND 1980

FEET FROM THE East LINE OF SEC. 34 TWP 23-S RGE. 26-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Carlsbad State Comm.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Eddy

19. Proposed Depth

11,900'

19A. Formation

Morrow

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

3292' G. L.

21A. Kind & Status Plug. Bond

Blanket O.K.

21B. Drilling Contractor

Hondo Drilling

22. Approx. Date Work will start

2-15-75

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	34#	625'	Circ. to surface	
11"	8 5/8"	24# & 34#	5300'	300 sx.	
7 7/8"	5 1/2"	17#	11,900'	250 sx.	

Plan to drill and run casing as outlined above. (DSTs may be run on any formation indicating production during the drilling stage.) If production is indicated, will complete in productive zone(s) according to Rules and Regulations of New Mexico Oil Conservation Commission. All pipe setting operations will be conducted according to requirements of the proper authorities.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 4-21-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William S. McCaen

Signed [Signature] Title Production Superintendent

Date 1-13-75

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR, DISTRICT II

DATE

JAN 21 1975

CONDITIONS OF APPROVAL, IF ANY:

8 7/8" Intermediate casing must be cemented back to cover top of Permian at approx. 1700'

Cement must be circulated to surface behind 12 3/4" casing