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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 30 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4241

1a. TYPE OF WELL				7. Unit Agreement Name							
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				8. Farm or Lease Name							
b. TYPE OF COMPLETION				ARTESIA, OFFICE							
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.							
2. Name of Operator				1							
SAMEDAN OIL CORPORATION				10. Field and Pool, or Wildcat							
3. Address of Operator				Undesignated South							
2207 Wilco Building, Midland, Texas 79701				Carlsbad Morrow							
4. Location of Well											
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM				12. County							
THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>23-S</u> RGE. <u>26-E</u> NMPM				Eddy							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
2/26/75		5/12/75		7/24/75		3292' G.L.		3293'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
11,805'		11,794'		Two Zones		0 to T.D.		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
10,354 - 10,370 Strawn								No			
11,410 - 11,732 Morrow											
26. Type Electric and Other Logs Run								27. Was Well Cored			
Composet Neutron Density & Dual Laterolog								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 3/4"		34#		503'		17 1/2"		700 sx.			
7"		24# & 32#		5,477'		11"		3,054 sx.			
4 1/2"		13.5# & 11.6#		11,794'		7 7/8"		500 sx.			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8"	
										11,315	
										11,315	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
11,410' to 11,732' (.38" hole) 35 holes						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						11,410' to 11,732' 4500 gal HCL and					
						24,000 gal HCL & 14,900#					
						20/40 sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
7/22/75		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
7/24/75		4		16/64"				0		678	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
2435		Dual				0		CAOF 12,945		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Shut-in											
35. List of Attachments											
C-122, Deviation Test, Logs and Packer Leakage Test. (No DST's run)											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE				DATE			
William S. McCuen				Production Superintendent				July 28, 1975			

William S. McCuen

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>296'</u>	T. Canyon <u>10,110'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,285'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,449'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1,738'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5,260'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8,641'</u>	T. Morrow <u>11,280'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>11,774'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>2,966'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	296'	296'	Surface rock & sand				
296'	1738'	1442'	Anhydrite				
1738'	5260'	3522'	Delaware				
5260'	8641'	3381'	Bone Spring				
8641'	9966'	1325'	Wolfcamp				
9966'	10,110'	144'	Cisco				
10,110'	10,285'	175'	Canyon				
10,285'	10,449'	164'	Strawn				
10,449'	11,280'	831'	Atoka				
11,280'	11,774'	494'	Morrow				
11,774'	T.D.		Barnett				