## (MMOCC) REQUEST FOR ALLOWABLE AND

FOTE C-104

F1L6		1	L
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
IRANSPURIER	GAS		
OPERATOR			

AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS

-	TRANSPORTER OIL		RECEIVED					
-	GAS OPERATOR	PERATOR GAS						
	PRORATION OFFICE			AU	<u>G 2 6 1975</u>			
	SAMEDAN OIL CORPORATION -							
	Address	Midland, Texas 7970	1	ART	ebia, office			
-	2207 Wileo Building, Reason(s) for filing (Check proper box)		Other (Pleas	se explain)				
١	New Well	Change in Transporter of:	_					
-	Recompletion		y Gas					
L	Change in Ownership	Casinghead Gas Co	ndensate 🔼					
	f change of ownership give name							
ا. ا	DESCRIPTION OF WELL AND I	LEASE	- Franchis	Kind of Lease		Lease No.		
ĺ	Lease Name Carlsbad State Com.	Well No. Pool Name, Including	d South	State, Federal o	Fee State	L-4241		
ŀ	Location	- Val. 25000 F5.	*****	<u> </u>		— I <u>————</u> —		
	Unit Letter B; 660	Feet From The North	Line and <b>1980</b>	Feet From The	East			
	Line of Section 34 Tow	vnship 23-8 Range	<b>26-E</b> , NMF	<sub>M,</sub> Eddy		County		
T	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS					
•	Name of Authorized Transporter of Oil	or Condensate	Address (Give address			to be sent)		
į	Permian Corporation		P. O. Box 118 Address (Give address	3, Houston,	Texas 77001	to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	1800 Wilco Bu			79701		
	El Paso Pipe-lane Compa	Unit Sec. Twp. Rge.				121		
	If well produces oil or liquids, give location of tanks.	B 34 23-8 26-		(3)	August 25,	1975		
	If this production is commingled wit					15/4 5-4		
	Designate Type of Completion	on - (X) Oil Well Gas We	New Well Workover	Deepen	Plug Back   Same R	esty. Diff. Resty		
D	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
	Periorditons							
		<del></del>	AND CEMENTING RECO		SACKS C	EMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFIN	30.				
				.1 1 1 1	.d	e avaged to = =11=		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test		Producing Method (F)	Producing Method (Flow, pump, gas lift, etc.)				
			Casing Pressure	Coming Pressure Choke Size				
	Length of Test	Tubing Pressure	Cdsing Plessag					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	MCF	Gravity of Condensate			
			Carles Danses & Carl	mt-in )	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh		OHORE SHEE			
VI.	CERTIFICATE OF COMPLIAN	CE	<b>11</b>		TION COMMISS	ON		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED SEP 2 1975				
	above is true and complete to the		SUPERVISOR, DISTRICT II					
	K	_	11	to be filed in co	ompliance with Ru	LE 1104.		
	Juhan (1 2	~ ~ C		severet for allowe	ble for a newly di	illed or deepend		
	7		well, this form m	ust be accompan	ied by a tabulation	n of the deviation		

William S. McCuen - Production Superintendent (Title)

August 22, 1975

(Date)

tests taken on the well in accordance

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.