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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 7 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4241

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual Gas Well	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation ✓	8. Farm or Lease Name Carlsbad State Com.
3. Address of Operator 900 Wall Towers East, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Carlsbad Morrow South Undesignated Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3292.9 GR.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After communication was found between the Morrow & Strawn zones, the entire string of 2 3/8" tubing and packer were replcaed. Re-ran packer leakage test on January 17, 1979, no indication of packer leakage or communication between zones. Test results submitted to NMOCC January 25, 1979.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.C. Goodrich TITLE Production Superintendent DATE 2-06-79

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 8 1979

CONDITIONS OF APPROVAL, IF ANY: