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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 26 1980

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4241

7. Unit Agreement Name

8. Farm or Lease Name
Carlsbad State Com.

9. Well No.
1

10. Field and Pool, or Wildcat
South Carlsbad Morrow South
Undesignated Strawn

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Dual Gas Well

2. Name of Operator
SAMEDAN OIL CORPORATION

3. Address of Operator
900 Wall Towers East - Midland, Texas 79701

4. Location of Well
UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM
THE east LINE, SECTION 34 TOWNSHIP 23-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After concluding the packer leakage test of 11-29-79 and evidence of communication between Morrow and Strawn formations was indicated, we pulled the entire string of 2 3/8" tubing and packer seal assembly. At that time, the seal assembly was found to be defective and was replaced. Both zones were returned to producing status and packer leakage test was run. No communication exists after the seal assembly was replaced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.C. Goodrich TITLE Div. Prod. Supt. DATE 2-25-80

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 27 1980

CONDITIONS OF APPROVAL, IF ANY: