

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND

RECEIVED

JUL 30 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
2-4241

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Carlsbad State Com.									
2. Name of Operator										9. Well No.									
SAMEDAN OIL CORPORATION										1									
3. Address of Operator										10. Field and Pool, or Wildcat									
2207 Wilco Building, Midland, Texas 79701										Undesignated South									
4. Location of Well										Undesignated Strawn									
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM										12. County									
THE East LINE OF SEC. 34 TWP. 23-S RGE. 26-E NMPM										Eddy									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
2/26/75		5/12/75		7/24/75		3292' G.L.		3293'											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
11,805'		11,794'		Two Zones		0 to T.D.													
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
10,354' - 10,370' Strawn										No									
11,410' - 11,732' Morrow																			
26. Type Electric and Other Logs Run										27. Was Well Cored									
Composet Neutron Density & Dual Laterolog										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
12 3/4"		34#		503'		17 1/2"		700 sx.											
7"		24# & 32#		5477'		11"		3054 sx.											
4 1/2"		13.5# & 11.6#		11,794'		7 7/8"		500 sx.											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2 3/8"		10,270'		10,270'					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
10,354 to 10,370 (.38" hole) 51 holes										DEPT. INT. AMOUNT AND KIND MATERIAL USED									
										10,354 to 10,370 2250 gals Acid									
										10,000 gals Gelled Acid									
										and 6900# 20/40 sand									
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)											
7/12/75		Flowing						Shut-in											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
7/14/75		4		18/64"				.3		82		0		273.333					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
1800		0				1.8		CAOF 1009		0		52.3							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Shut-in																			
35. List of Attachments																			
C-122, Deviation Test, Logs & Packer Leakage Test (No DST's run)																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED William S. McCuen										TITLE Production Superintendent									
										DATE July 28, 1975									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 80 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>296'</u>	T. Canyon <u>10,110'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,285'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,449'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1738'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5260'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8641'</u>	T. Morrow <u>11,280'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>11,774'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9966'</u>	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	296	296	Surface Rock & Sand				
296	1738	1442	Anhydrite				
1738	5260	3522	Delaware				
5260	8641	3381	Bone Spring				
8641	9966	1325	Wolfcamp				
9966	10,110	144	Cisco				
10,110	10,285	175	Canyon				
10,285	10,449	164	Strawn				
10,449	11,280	831	Atoka				
11,280	11,774	494	Morrow				
11,774	T.D.		Barnett				