

FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

RECEIVED

JUL 30 1975

I. Operator
SAMEDAN OIL CORPORATION

Address
2207 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carlsbad State Com.	Well No. 1	Pool Name, Including Formation Undesignated South Carlsbad Strawn	Kind of Lease State, Federal or Fee State	Lease No. L-4241
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line of Section 34 Township 23-S Range 26-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Unknown at present	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 1800 Wilco Building, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 34	Twp. 23-S	Rge. 26-E
Is gas actually connected?		When		
No		Approx. 9/1/75		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/26/75	Date Compl. Ready to Prod. 7/24/75		Total Depth 11,805'		P.B.T.D. 11,794'			
Elevations (DF, RKB, RT, GR, etc.) 3292' G.L.	Name of Producing Formation Strawn		Top Oil/Gas Pay 10,354'		Tubing Depth 10,270'			
Perforations 10,354' to 10,370'					Depth Casing Shoe 11,794'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		503'		700 sx.			
11	7"		5,477'		3,054 sx.			
7 7/8"	4 1/2"		11,794'		500 sx.			
	2 3/8"		10,270'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

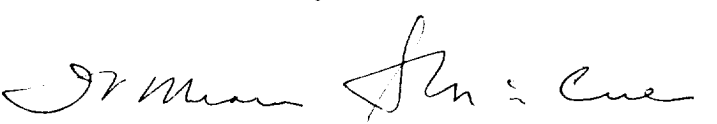
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 492	Length of Test 4	Bbls. Condensate/MMCF .3	Gravity of Condensate 52.3
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2517	Casing Pressure (shut-in) Packer	Choke Size 18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
William S. McCuen - Production Superintendent
(Title)
July 28, 1975
(Date)

OIL CONSERVATION COMMISSION

SEP 2 1975

APPROVED _____, 19____
BY **W. A. Grissett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.