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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 26 1992

O. C. D.
ARTESIA OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

ASF
GT
DP

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Samedan Oil Corporation		Well API No. 30-015-21466
Address 10 Desta Drive, Suite 240 East, Midland, Texas 79705		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carlsbad State Comm	Well No. 1	Pool Name, Including Formation N. Black River Atoka South Carlsbad, Atoka	Kind of Lease State, Federal or Fee	Lease No. L-4241
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 34 Township 23S Range 36E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Pipeline Co.	1800 Wilco Bldg. Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 34 Twp. 23S Rge. 26E	Is gas actually connected? Yes When? 9-1-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		
Date Spudded 12-11-91	Date Compl. Ready to Prod. 1-11-92	Total Depth 11,280	P.B.T.D. 11,270					
Elevations (DF, RKB, RT, GR, etc.) 3292.9 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 10,504	Tubing Depth 10,386					
Perforations 10602-610 (1 JSPF) & 10,504-508 (1 JSPF)			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	12 3/4	503	700sx					
11	8 5/8 & 7	5477	3054sx					
7 7/8	4 1/2	11794	500sx					
	2 3/8	10386						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 651	Length of Test 24 Hr	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (prior, back pr.) Back pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) PKR	Choke Size 11/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Judy Throneberry, Div. Production Clerk
Printed Name
1-22-92
Date
(915) 684-8491
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 7 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.