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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 3 1975

**O. C. C.
ARTESIA, OFFICE**

30-015-21476
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Martin Conn.	
2. Name of Operator Belco Petroleum Corporation ✓		9. Well No. 1	
3. Address of Operator 411 Petroleum Building, Midland, Texas 79701		10. Field and Pool, or Wildcat South Carlsbad	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 20 TWP. 22-S RGE. 27-E NMPM		12. County Eddy	
19. Proposed Depth 11,700		19A. Formation Morrow	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3136.5 GL	21A. Kind & Status Plug. Bond Permanent	21B. Drilling Contractor McVay - Hobbs, N.M.	22. Approx. Date Work will start February 28, 1975

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	350'	475	Circulate
13-3/4"	10-3/4"	45.5#	2000'	950	Circulate
9-1/2"	7-5/8"	26.4#	8950'	350	7000'
6-1/2"	(Liner) 5-1/2"	20#	11,700'	250	8500'

BOP Program

- 16" --- One 3000 psi W.P. Hydril with 2" divertor line and control valve
- 10-3/4" --- One set pipe rams, one blind ram and one Hydril, 3000 psi working pressure.
- 7-5/8" --- Same as 10-3/4", except BOP stack will be changed out to 5000 psi W.P. Also, PVT's, Gas Separator, "Flo-Sho" and Hydraulic Choke will be installed. BOP stack and choke manifold will be tested to 5000 psi. A drill string safety valve will be kept on rig floor at all times.

**APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Sussett Title Operations Engineer Date January 30, 1975

(This space for State Use)

APPROVED BY W. A. Sussett TITLE SUPERVISOR, DISTRICT II DATE FEB 6 1975

CONDITIONS OF APPROVAL, IF ANY:

EXPIRES 3-6-75