

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 25 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Belco Petroleum Corporation ✓ 3. Address of Operator 411 Petroleum Building, Midland, Texas 79701 4. Location of Well UNIT LETTER F, 2198 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3136.5' GL	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Martin Com 9. Well No. 1 10. Field or Pool or Well Undesignated South Carlsbad Morrow 12. County Eddy
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/8/75: Perforated 5-1/2" liner with 2 holes per foot with casing gun from 10,354-360', 10,364-368', and 10,372-374' (Strawn Zone).  
7/9/75: Acid treated above perforations with 7500 gallons with 350 SCF of nitrogen per barrel fluid. AIR - 10 BPM at 5800 psi.  
7/10-15/75: Swabbed well, recovered load and swabbed well dry. 45 hr. SITP - 3000 psi. Blew down to 50 psi in 1 hr. Estimated gas volume: 300 MCF. Unseated packer and loaded hole with KCl water.  
7/15-18/75: Perforated Morrow Zone with Vann Tool Co. tubing conveyed method from 11,356-364', 11,393-396', and 11,404-427' with 2 holes per foot. Blow immediately, gas to surface instantly (3800 psi on 15/64" choke). Flowed well 3 hrs. Gas rate: 12,091 MCFPD on 24/64" choke and 3550 psi flowing TP. Reduced choke to 20/64". Gas rate: 9105 MCFPD on 20/64" choke and 3750 psi flowing TP. Well shut in on 7/18/75. Waiting on gas connection. Will run 4-Point test and potential test after gas sales line has been hooked up. (Morrow Zone in tubing and Strawn Zone in casing.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Holten, Jr. TITLE Operations Engineer DATE 7/24/75  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 6 1975  
CONDITIONS OF APPROVAL, IF ANY: