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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 25 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ARTESIAN OFFICE.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Belco Petroleum Corporation ✓		8. Farm or Lease Name Martin Com	
3. Address of Operator 411 Petroleum Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> <u>2198</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool or Wildcat Undesignated South Carlsbad Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3136.5' GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JGB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/21/75: Ran GR Correlation log from 11,638-8700' and Bond log from 11,638-8700'. Top of cement behind 5-1/2" liner at 9160'.
- 6/24-26/75: Perforated 7-5/8" csg. with 4 holes at 4803'. Cemented through Howco retainer with 275 sx. Howco Lite Poz with 1/2# floseal per sx. and 200 sx. Class "C" with 8# salt per sx. and 5# of 20-40 sand per sx. Ran Bond log. Top of cement behind 7-5/8" at 3800'.
- 6/27/75: Perforated 7-5/8" csg. with 4 holes at 3780'. Cement through Howco RTTS with 275 sx. Howco Lite Poz with 1/2# floseal per sx. and 200 sx. Class "C" with 8# salt per sx. and 5# of 20-40 sand per sx.
- 6/28/75: Ran Bond log. Top of cement behind 7-5/8" at 1400'.
- 6/29/75: Drilled cement to 3812'. Pressured tested perforation at 3780' with 4000 psi for 30 minutes - held okay.
- 6/30--  
7/7/75: Drilled retainer and cement to 4871'. Pressure tested perforations at 4803' with 3000 psi for 30 minutes - held okay. Pressured tested top of liner at 8707' to 2500 psi and pumped into liner top at 1-1/2 BPM at 2500 psi. Squeezed liner top with 150 sx. Class "H" with 3/4 of 1% CFR-2 and 8# salt per sx. FSP - 3500 psi. Drilled out cement with 6-3/4" bit to 8707'. Pressured tested liner top to 3000 psi for 30 minutes - held okay. Displaced hole at 11,420' with 550 barrels of 10.2# KCl water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Herten, Jr. TITLE Operations Engineer DATE 7/24/75

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 6 1975

CONDITIONS OF APPROVAL, IF ANY: