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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 28 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation ✓	8. Farm or Lease Name Martin Com
3. Address of Operator 411 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.	10. Undesignated Wildcat Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3136.5' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9-1/2" hole to 8942' and ran 177 jts. (7900') of 7-5/8", 26.50#, S-95, 8 rd. csg. and 23 jts. (1030') of 7-5/8", 26.50#, N-80 Buttress thread csg. set at 8942' and cemented with 250 sx. of Class "H" with .5% CFR-2. Plug down at 3:00 P.M., 3/9/75. Ran Temperature Survey. Found top of cement outside of casing at 7670'. WOC 24 hrs. Installed 5000 psi BOP stack, flow line sensor, gas separator, PVT's, hydraulic choke and choke manifold. Tested BOP stack and choke manifold to 5000 psi - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Herten, Jr. TITLE Operations Engineer DATE 3/27/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 1 1975

CONDITIONS OF APPROVAL, IF ANY:

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MAR 28 1975

Form C-103
Supersedes Old
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Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name Martin Com
3. Address of Operator 411 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3136.5' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JGB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole on February 13, 1975. Drilled to 360' and ran 350' of 16", 65#, H-40 csg. Set csg. @ 360' and cemented with 475 sx. Class "C" w/2% CaCl₂. Plug down at 2:25 P.M., 2/14/75. Circulated approximately 80 sx. to surface. Pressure tested csg. to 500 psi for 30 mins. Held okay.

Drilled 13-3/4" hole to 1940' and ran 1935' of 10-3/4", 40.5#, K-55 csg. set at 1940' w/875 sx. Howco lite wt. w/5# gilsonite, 1/4# floreal and 6# salt per sx., followed by 150 sx. Class "C". Plug down at 4:25 P.M. 2/19/75. Circulated approximately 75 sx. to surface. WOC 24 hrs. Pressure tested csg. to 800 psi for 30 mins. Held okay. Nippled up and tested BOP stack to 3000 psi, and Hydril to 1500 psi. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Hotten, Jr. TITLE Operations Engineer DATE 3/27/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 1 1975

CONDITIONS OF APPROVAL, IF ANY: