

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 23 '88

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company	8. Farm or Lease Name Martin Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 20 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat South Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3136.5' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 5/5/87

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10# mud
2/10/88 - pumped 25 sacks at 11277' - tagged at 11087'
2/11/88 - pumped 35 sacks at 10350' - tagged at 10035'
pumped 50 sacks at 8992' - tagged at 8657'
pumped 30 sacks at 6600' - tagged at 6466'
2/12/88 - pumped 30 sacks at 4600' - tagged at 4466'
pumped 30 sacks at 1990' - tagged at 1856'
2/15/88 - Cut and recovered 1300' of 7-5/8" casing.
pumped 45 sacks at 1350' - tagged at 1228'
pumped 55 sacks at 410' - tagged at 288'
pumped 10 sacks at surface.

Cut off wellhead, welded on plate & installed dry-hole marker.

CASING RECORD AFTER PLUGGING

Size	Wt#/ft.	Put in Well (ft.)	Left in Well (ft.)	Hole size (in.)
16"	65#	360'	360'	20"
10-3/4"	40.50#	1940'	1940'	13-3/4"
7-5/8"	26.50#	8942'	7642'	9-1/2"
5-1/2" Liner	17#	3018'	3018'	6-1/2"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 2/22/88

APPROVED BY Danell Moore TITLE Geologist DATE 3/16/88

CONDITIONS OF APPROVAL, IF ANY: