

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30--15-21476

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Martin

8. Well No. 1

9. Pool name or Wildcat
Undesignated S. Carlsbad Atok
Straw

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Arlen Dickson

3. Address of Operator
PO Box 50160 Midland TX 79710

4. Well Location
Unit Letter F : 2198 Feet From The North Line and 1650 Feet From The West

Section 20 Township 22 S Range 27E NMPM Eddy Co.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3136.5 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON HOLE
CASING TEST AND CEMENT JOBS ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/95 Set packer at 10,574, installed wrap around, removed BOP, installed 5000 psi tree & hooked up flow line. Perf. from 10706'-10,716' with 31 holes, and 20 ball sealers. Haliburton pumped into formation with 250 gals of acetic acid in hole. Form broke at 5470 psi., pumped into formation at rate of 1 bpm. and av. press. of 5000#. ISIP 4660 psi, 5 min. press SIP 4080#, 15 min. SIP 3845#. Swabbed hole dry., no show of gas.

12/ 13/95 Prepare to acidizw. Ru Haliburton and acidize with 2500 gas 71/2 % HCL, 1000 cf nitrogen.

12/15/95 15 hr. SFTP 75 psi. Installed BOP and released on/off tool. Cir. hole with 480 bbl 10# brine wtr. Released pkr. and laid down 4 jts tubing. Set pkr. at 10,210'. Test to 1000#. Swabbed tubing dry in 12 runs, rec. 65 bbls wtr. Gas est. 250 mcf behind swab. Shut in for day resume test next day

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arlen Dickson

TITLE President

DATE 12-22

TYPE OR PRINT NAME Arlen Dickson

TELEPHONE NO. 915-686-9559

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 18 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY