

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Enr Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-21476

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☒

2. Name of Operator
Arlen Dickson

3. Address of Operator
P.O. Box 50160 Midland, Texas 79710

7. Lease Name or Unit Agreement Name
Martin

8. Well No.
1

9. Pool name or Wildcat
S. Carlsbad Strawn ~~Undesignated~~

4. Well Location
Unit Letter F: 2198 Feet From The North Line and 1650 Feet From The West Line
Section 20 Township 22S Range 27E NMPM Eddy County

10. Date Spudded
11-27-95

11. Date T.D. Reached
12-7-95

12. Date Compl. (Ready to Prod.)
1-9-96

13. Elevations (DF & RKB, RT, GR, etc.)
3136.5GR

14. Elev. Casinghead
3137.5 GR

15. Total Depth
11,004'

16. Plug Back T.D.
10,660'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools all

19. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
GR/CCL

22. Was Well Cased
no

23. **CASING RECORD (Report all strings set in well)** FEB 28 1996

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16.5	65#	360'	20"	475 SKS	
10-3/4	40.5#	1940'	13-3/4	1025 sks	
7-5/8	26.5#	8942'	9 1/2	1200 sks	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2	8707'	11,725'	420	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8'	10,210'	10,210'

26. Perforation record (interval, size, and number)
30 holes, 10,354-10374: 10,354-60,
10,364-68, 10,372-74; .49 hole.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,354-74	10,000 gal 20% HCL and
	10,000 gal CO2

28. **PRODUCTION**

Date First Production
2-9-96

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shu-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-9-96	24	12/64		.5	300	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
570 #	0		.5	300	0	60

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
A. Dickson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Arlen Dickson

Printed Name Arlen Dickson

Title President

Date 2-20-96