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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 8 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4761-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.

ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HANAGAN PETROLEUM CORPORATION ✓	8. Farm or Lease Name Newman-Com
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER 0 2300 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 23 South RANGE 26 East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3438' GR, 3454' KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER PB-Treatment - Testing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/75: TD 11625

6/16/75: PBD 4920 - Set 35 sx Class "H" plugs w/hvy. drlg. mud between plugs as verbally approved by Mr. Gressett: 11000-11100', 10000-10100', 8500-8600', 6100-6200', and 55 sx plug 4910-5040', went in & dressed off top plug to 4920'.

6/18/75: Ran 122 jts. of 4½" 11.60# N80 LT&C csg. set @ 4920', cmtd. w/675 sx 50/50 posmix 3% KCL/sx., plug down @ 4:50 AM, 6/18/75.

6/27/75: MI workover unit, OTD 11625, PB 4920, NPB 4859, perf. 2½ SPF Delaware 4781-90, ran 2-3/8" tbg., broke perfs. w/100 gals. acetic acid, swbd. dry w/small flare gas, 9 hr. SITP 700#, swb. tr oil & small flare gas, swb. dry - A/2000 gals. MA acid w/500 MCF N₂/bbl., avg. press. 3350# @ 7.2 BPM, flowed & swb. back load w/small amt. oil & gas, swb. dry, 23½ hr. SITP 1500# - Frac 13,000 gals. Wes Foam + 10,200# sd., inj. rate 12 BPM, Avg. treat. press. 5550#, flowed back most load w/good show oil & gas.

7/4/75: Rigged up test equipment.

7/5 to 7/7/75: Testing well, well F/38½ BO + 37 BW/8½ hrs., 16/64" ck., FTP 950#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 7/7/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 10 1975

CONDITIONS OF APPROVAL, IF ANY: