

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-124
Revised 1-1-65

RESERVOIR PRESSURE REPORT

TYPE OF REPORT - (X)
Initial Completion
Special
General Survey

Operator <i>Hanigan Petroleum Corporation</i>	Pool <i>Wildcat</i>	County <i>Eddy</i>	Date <i>8/5/75</i>
Address <i>PO Box 1737 Roswell NM 88201</i>	Producing Formation <i>Delaware</i>	Oil Gradient <i>1.375</i> psi/ft.	Water Gradient <i>1.850</i> psi/ft.
		Gas Gradient <i>.7267</i> psi/ft.	Datum Plane <i>-1332</i>

LEASE	WELL NO.	LOCATION				ELEV. OR GAS (G)	DATE TESTED	Z - 1 HOUR	SHUT-IN TEG. PRESS.	BOMB TEST DATA				SONIC INSTRUMENT TEST DATA*				PRESS. AT DATUM
		U	S	T	R					TEST DEPTH	B.H. TEMP. °F	OB-SERVED PRESS.	PROD. TEST (BBL'S./DAY)	LIQUID LEVEL	LIQUID GRAD-IENT PSI/FT.	WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	
<i>Newman</i>	<i>1</i>	<i>0</i>	<i>7</i>	<i>23</i>	<i>26</i>	<i>3454</i>	<i>0</i>	<i>7/28/75</i>	<i>1267</i>	<i>4786</i>	<i>104</i>	<i>2068</i>						<i>2068</i>

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All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Hugh C. Hanigan (Signature) *Bill Brundant* (Title) *8/5/75* (Date)

D.E.C.
ARTESIAN OFFICER