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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 24 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-4761-3 |
| 7. Unit Agreement Name --- |
| 8. Farm or Lease Name Newman |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator Hanagan Petroleum Corporation |
| 3. Address of Operator P. O. Box 1737, Roswell, NM 88201 |
| 4. Location of Well UNIT LETTER <u>0</u> <u>2300</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3454 KB |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Recomplete as gas well |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently classed as an oil well in the Byrnes Tank Delaware oil field (single well pool), producing from perf. 4781-90, comp. 7/22/75, spud date 2/15/75. Oil production had declined to less than 5BOPD (average about 3BOPD). Another possible Delaware zone was encountered while drilling the well, but since it appeared to possibly contain sweet gas, we did not want to commingle it with the present perf. zone originally since it contained some sour gas (not salable in the pipelines present in the area). We did not, and still don't, want to abandon the perf. oil zone, so a Baker Model "C" retrievable bridge plug was set @ 4620'KB, and the Delaware was then perf. 4247-56 w/2 shots/ft. (10 holes). Spotted 100 gals. 10% acetic acid across zone to break perf., set pkr & broke down perfs. @ 1800# @ 8BPM rate, 5 min. SI 200#-Swb. & flowed back load--Frac. w/5000 gals. Mini-Max 2 + 8000# sd. @ 10 BPM rate, 5100# Max, average 2100# treat.press., ISD 250# left SI. overnight, open well & began flow (no swbing necessary). Cleaned well up & ran 4 pt. potential 4/5/77 CAOF 4044 MCF GOR 28,584: 1, Gas gravity .704, Oil 43.2. Well presently shut-in --- 64½ SITP 1645#, BHP 1909#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

HUGH E. HANAGAN

SIGNED Hugh E. Hanagan

TITLE Vice President

DATE 5/23/77

APPROVED BY W. A. Gussett

TITLE SUPERVISOR, DISTRICT M

DATE MAY 27 1977

CONDITIONS OF APPROVAL, IF ANY: