NO. OF COPIES RECEIVED	77.7							Form C			
DISTRIBUTION								Revised 11-1-8 Sa. Indicate Type of Lease			
SANTA FE	The state of the s								State [X] Fee		
FILE		L COMPLETION	ON OR RECON	APLETION	1 REF	PORT A	1D LOG		il & Gas Lease No		
U.S.G.S.	2								K-4761-	3	
LAND OFFICE							į	TITT			
OPERATOR		j								777777	
Id. TYPE OF WELL	Munes.							7. Unit A.	greement Name		
	OIL	GAS XX	Da y	OTHE (0	riq.	Comp.O	ilWell)		a Laura Numa		
b. Type of completion								8. Farm or Lease Name Newman			
NEW WORK		PLUG XX	DIFF. RESVR.	OTHR	E C	ELV	E	9. Well No			
2. Name of Operator									1	i	
Hanagan Petroleum Corporation MAY 2.4 1977								10. Field	and Pool, or Wild	P.	
3. Address of Operator		3.3 No	Mayica 90			_	55/1	Bugnes	Wildeat		
	0.Box 1737,Ro	swell, New	Mexico oc	·		C. C.		1111		TITT	
4. Location of Well ARTESIA, OFFICE						CE					
UNIT LETTER 0	23	300	East	LINE AND	66	50 F	EET FROM				
				,,,,,,,	///	IIIII	11111	12. Count	/////		
THE SOUTH LINE OF S	FC. 7 TWP.	235 RGE.	26E KNEM		IIII		//////	Edd	A (1111)		
15. Date Spudded	16. Date T.D. React	ned 17. Date Co	mpl. (Ready to Pr	od.) 18. E	llevati	ens (DF, F	RKB, RT, C	K, etc.) 1	g, Elev. Cashingh	eda	
2/15/75	Oria.Comp7/22	2/ <i>7</i> 5 Re-Co	mp.5/23/77	3	454	KB	s Fota		3438 Cable Tools		
20. Total Depth 11,62	E 21. Plug Br	ick T.D.	22. It Multiple	Compl., Hor	" 1	Drilled	By X	y 10013			
1 OPB 4859	NPB 40	DZU (Jempera	<u> </u>		L		-> _ ^		25. Was Directio	nal Survey	
24. Producing Interval(s)	, of this completion	- Top, Bettom, I.	.ame						Made		
4247-4256 (Old oil prod.	zono not sa	zd 4781 <u>-</u> 90	RP0 4620	betweer	1 2 9	sets pe	rf.)		No		
26. Type Electric and C	Zone not sq.	24. 4701-30	7, 516 1020					27	. Was Well Cored		
Schlumberger,	already file	d w/NMOCC							No		
	urready rrie	CASIN	G RECORD (Repo	rt all string:	s set in	n well)					
CASING SIZE	WEIGHT LB./FT			ESIZE			ITING REC	ORD	AMOUNT	PULLED	
16	96				20 180 sx Circ.			None			
	16 65 9 5/8 36 & 40				& 12½ 1050 sx					None	
4 ½	11.60	4920	½ 675 sx.			None					
					<u> </u>	3C.		TUBING R	ECORD		
29.			RECORD SACKS CEMENT		SCREEN SIZE		DEPTH SET			PACKER SET	
SIZE	SIZE TOP		ACKS CEMENT	SCREEN		2 3/8	40	98	4104		
						<u> </u>					
21 Desferation Expend (Interval size and nu	mber)		32.	ACID	, SHOT, F			SQUEEZE, ETC.		
1 424/-425h (ZSPF) 10 HOTES, Hyper Jec								MOUNT AND KIND MATERIAL USED			
csg. gun (.45'					4247-56 100 0			al. 10% acetic			
333 344 (4247-56 5000			5000 9	gals. Mini Max 2 + 8000# L Frac. Treat.					
	•			Sa.			Sa.	- ITac. ITeac.			
			0000	UCTION			L				
33.	<u> </u>	on Mathed /Flouris	ng, gas lift, pump	UCTION ing - Size a	nd type	e pump)			tatus (Prod. or Shu		
Date First Production	Flow i	na - See F	nclosed C-1	122				Shut	-in ppl. co	nnectio	
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.		Gas - MC	F Wo	ter - Bbl.	Gas -Oil Ra	tio	
4/5/77	4	Varies	Test Period	CAOF 40	44.						
Flow Tubing Press.	Casing Pressure	Calculated 24-	Cil - Bbl.	Gas -	MCF	W	ater – Bbl.		Oil Gravity - AP	(Corr.)	
		Hour Rate						st Witness	ed By		
34. Disposition of Gas	(Sold, used for fuel,	vented, etc.)					1		r, Inc.		
35. List of Attachments 5 Copies: C-	122	C-102, C-12	3								
5 Copies: C-	122, 0-103, (un on both sides	of this form is tru	ie and compl	ete w	the best o	f my knowl	edge and b	elief.		
1 1111011 1 11881	A		•								
HOUR E. HAIL	L. C. Han	A Mars -	Vi	ice-Pres	ider	it		DATE.	5/23/77		
SIGNED THE	W. C. TYOU	ayour_	_ TITLE								