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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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NOV 12 1975

I. Operator
Mobil Oil Corporation ✓ O. C. C.
Address ARTESIA, OFFICE
Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "SS"	Well No. 2	Pool Name, Including Formation H.L. So. Carlsbad Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-430
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 20 Township 23-S Range 27-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When 1-27-76 Waiting on gas connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-10-75	Date Compl. Ready to Prod. 10-30-75	Total Depth 12,250	P.B.T.D. 12,204					
Elevations (DF, RKB, RT, GR, etc.) 3174 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,658	Tubing Depth 11,630					
Perforations 11,658-12,082	Depth Casing Shoe 12,247							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17½	13-3/8"	356	400x (circ)					
12¾	9-5/8"	5500	3100x (circ)					
8¾	5-1/2" liner	12,247	1600x					
	2 3/8"	11630						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 210	Length of Test 24 hrs	Bbls. Condensate/MMCF none	Gravity of Condensate -
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 3599	Casing Pressure (Shut-in) packer	Choke Size .750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent
(Signature)
11-10-75
(Date)

OIL CONSERVATION COMMISSION
JAN 28 1976

APPROVED
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply