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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-68

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L-430

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APR 27 1981

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒
			DIFF. REVR. ☒	OTHER ☐

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE OF SEC. **20** TWP. **23S** RGE. **27E** NMPM **Eddy**

15. Date Spudded **Workover 3-21-81** 16. Date T.D. Reached **N/A** 17. Date Compl. (Ready to Prod.) **4-8-81** 18. Elevations (DF, RAB, RT, GR, etc.) **3174 GR** 19. Elev. Casinghead

20. Total Depth **12,250** 21. Plug Back T.D. **11,432*** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** ☒ **Cable Tools**

24. Producing interval(s), of this completion - Top, Bottom, Name
Atoka 11,240-11,406 25. Was Directional Survey Made **No**

25. Type Electric and Other Logs Run **N/A** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		356	Original casing not		
9-5/8		5500	disturbed		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	5288	12,247	original liner not disturbed				

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/ 4JSPF @ 11,240-45, 11,254-60, 11,266-70, 11283-92, 11,331-36, 11,352-60, 11,403-36				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				11,240-11,406	acidize w/ 500 gal 7 1/2% HCL
					+ 175 RCNBS + 2000 gal
					methol alcohol blended with
					1500 SCFN2 + 67,000 bbl SCFN2

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-11-81		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-21-81	24	1/2"	→	0	86	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
485	0	→	0	86	0	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED R. L. Hogan TITLE Authorized Agent DATE 4-21-81

