

RECOMMENDED WORK PROCEDURE

LEASE State SS WELL NO. 2
 ANNULAR FLUID PRIOR TO WORKOVER Well Fluids W/O FLUID TO BE USED 10ppg MLF
 WT. (LBS/GAL.) 10 ZONE Delaware HYD. PRESS 2000 psig RES. PRESS NA
 ZONE _____ HYD. PRESS _____ RES. PRESS _____
 ZONE _____ HYD. PRESS _____ RES. PRESS _____

Document on morning report if work procedure is changed by field regulatory representative.

Contact Les Clements, NMCCD Artesia (505/748-1283) 24 hours prior to beginning work.

- 1) MIRU PU. POH w/ rods.
- 2) ND wellhead. NU & Test BOP. POH w/ tbq.
- 3) GIH w/ 95/8" cmt ret on work string. Set cmt ret @ $\pm 3810'$ (Csg collars @ 3789' & 3834'). Est pump-in rate into Delaware perms @ 3861'-3872'. Sqz Delaware perms w/ 100 sx Cl. C neat cmt. Cap cmt ret w/ 10' cmt (± 3 sx).
- 4) Pull up to $\pm 3800'$. Spot 265 bbl of 10 ppg MLF from 3800' to 350'.
- 5) Pull up to $\pm 2030'$. Spot 32 sx (100') Cl. C neat cmt from 2030' to 1930'. (Base of salt @ 1980').
- 6) Pull up to $\pm 640'$. Spot 32 sx (100') Cl. C neat cmt from 640' to 540'. (Top of salt @ 590').
- 7) Pull up to $\pm 406'$. Spot 32 sx (100') Cl. C neat cmt from 406' to 306'.
- 8) Pull up to $\pm 50'$. Spot 50' of Cl. C neat cmt from 50' to surface (± 16 sx). POH. ND BOP.
- 9) Erect P&A marker. Clean location. RD & release PU.

Plugging procedure approved by Les Clements, NMCCD Artesia, 12-20-84

R. W. Petty 12-21-84

DISTRIBUTION _____