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DISTRIBUTION	NE)	NEW MEXICO OIL COMPLETO OTTOR COMMISSION				Form C-101	
SANTA FE					Revised 1-1-6		
U.S.G.S.		1	O. C. D.		STATE	Type of Lease	
LAND OFFICE	/	Α	RTESIA, OFFICE	-	5. State Oil & Gas Lease No.		
OPERATOR V	/ 				L430	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
					HIII		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPE	N, OR PLUG BACK				
1s. Type of Work					7. Unit Agre	ement Name	
DRILL [DEEPEN	PLUG E	BACK XX			
b. Type of Well OIL GAS XX OTHER SINGLE MULTIPLE ZONE ZONE						8. Farm or Lease Name	
2. Name of Operator	OTHER		ZONE	ZONE	STATE S	S	
MOBIL PRODUCING TX. & N.M. INC.					9. Well No.		
3. Address of Operator					10. Field and Pool, or Wildcat /		
NINE GREENWAY PLAZA, SUITE 2700, HOUSTON, TEXAS 77046					Undesignated - Vilaun		
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE							
1			FEET FROM THE				
AND 1980 FEET FROM	THE West L	INE OF SEC. 20	TWP.23-S RGE. 2	7-E NMPM			
					12. County		
	444444444444444444444444444444444444444			HHH	EDDY	HHHH	
<i>HHHHHHH</i>	4444444	HHHHH	19. Proposed Depth 1	9A. Formation	<i></i>	20, Rotary or C.T.	
			PB5240'			_	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kin	d & Status Plug. Bond 21B. Drilling Contra		Delaw		Rotary Date Work will start	
3174 Feet - groun	i		N/A		1	AP	
23.							
•		PROPOSED CASING	AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING		OOT SETTING DEPTH	SACKS OF CEMENT		EST. TOP	
17½" 12½"	13-3/8"	48#	356'	400		Surface	
812"	9-5/8" 5½"	40# 17#	5500'	3100		Surface	
	- -		12,247'	1600		5288' (LNR TO	
			ka Formation. Thi				
authorization to	plug back in	the Delaware	Formation using th	e follow	ing pro	cedure.	
2. Spot 100' (10s 3. Spot 100' (10s 4. Sport 100' (21	sx) C1C neat cr sx) C1C neat cr	mt. plug from mt plug from	D Pkr @ 11,150'. 0 1 9050' to 9150'.* 7000' to 7100'.* oss lnr top (@ 528		•		
5240' . *							
5. Set CIBP @ ±52 6. Evaluate Delaw 7. Perf. Delaware 8. SWAB test & ev	ware formation e zone based o	for recomple	tion potential.	APPROVAU FER MY UNLESS	MALD FO LATES DAILLIN	OR /8C DAYS	
		5% HC1 Acid f	oamed to 70 qualit				
10. Swab test & ev	aluate.		oumou to to quarte	y w/12 1	r neces	Jary	
BLOWOUT PREVENTER IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE SLOWOUT PREVENT			PEN OR PLUG BACK, GIVE DATA ON	PRESENT PROC	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the informatic		nplete to the best of	my knowledge and belief.				
for J. A. MORRIS		Title Regula	tory Engineering S	uperviso	E. 1/1	19/84	
(This space for	State Use)`						
~_ · /			AND GAS INSPECT OR		-	·	
APPROVED BY	Willen -	TITLE OIL	AND WAS INC.	D	ATE FE	B 0 7 1984	
CONDITIONS OF APPROVAL, IF	ANY: * MINIU	m zs sx plu	۳				