

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
verse side)

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on re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0540294-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
OCT 24 1990 RECEIVED

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 27725, Houston, Texas 77227-7725

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Sec. 21

O.C.D.
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Philly Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Frontier Hill

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-23-S, R-26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3337 GP

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drilling Report & Surface Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/9/90: Present depth 365', made 305' in 14 hours. Formation surface rock. Present operation: Pulling out of the hole to run 13 3/8" casing. Deviation survey at 150' 1/4°.

10/10/90: Present depth 365', made -0-' in 24 hours. Formation surface rock. Present operation: Waiting on cement. Deviation survey at 365' 3/4°.

CASING REPORT:

Ran 10 joints (371.20') of 13 3/8" 54.50/ft., K-55 ST&C casing set at 365'. Cemented with 100 sacks thick set cement with 1% CACL2, 1/4# flocele/sk., and 10# gilsonite/sack, followed with 370 sacks Class "C" with 2% CACL2, 1/4# flocel/sack, plug down at 6:45 AM 10/10/90. Circulated 45 sacks to surface.

Witnessed by Jim Amos with the BLM.

10/11/90: Present depth 365', made -0-' in 24 hours. Formation surface rock. Present operation: Drilling on plug at 326'. Test BOP to 1000 psig, O.K.

10/12/90: Drilling at 1280', made 915' in 21 hours. Formation Sand, Shale, and lime. Deviation surveys at 705' 1 1/2°, at 1013' 2 1/2°, at 1074' 2 3/4°, at 1178' 2 3/4°, at 1280' 2 - 3/4°.

10/13/90: Drilling at 1385', made 105' in 11 3/4 hours. Formation lime and sand. Deviation survey at 1360' 2 3/4°, at 1376' 2 1/2°.

10/14/90: Present depth 1563', made 173' in 16 1/2 hours. Formation lime and sand. Present operation: Waiting on overshot. Deviation surveys at 1439' 2 1/4°, at 1469' 2 1/2°, at 1560' 2 1/2°.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheryl L. Jones

TITLE

Agent

DATE

10/23/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side