

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
Coquina Oil Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 27725, Houston, Texas 77227-7725  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1980' FNL & 1980' FEL of Sec. 21

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3337 GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0540294-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Philly Federal  
9. WELL NO.  
2  
10. FIELD AND POOL, OR WILDCAT  
Frontier Hill  
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
Sec. 21, T-23-S, R-26-E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Drilling Rpt. & Int Casing Rpt. ☒  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/15/90: Drilling at 1717', made 154' in 7 1/2 hours. Formation lime and sand.  
10/16/90: Drilling at 2475', made 758' in 23 hours. Formation lime and sand. Deviation survey at 1748' 1 3/4°, at 2237' 1 1/2°.  
10/17/90: Present depth: 2750', made 275' in 8 hours. Formation lime and sand. Present operation: Working stuck casing. Deviation survey at 2475' 1 1/2°, at 2750' 1 1/4°.  
10/18/90: Present depth: 2750', made -0- in 24 hours. Formation lime and sand. Present operation: Nipping up BOP and waiting on cement.  
CASING REPORT:  
Ran 64 joints (2803.37') of 9 5/8" 36#/ft., K-55, ST&C casing set at 2762' K.B. by casing measurements. Cemented with 2575 sacks Halliburton Lite with 12# salt/sk., and 1/4# flocele/sack plus 200 sacks Class "C" with 2% CAQL2. Plug down at 1:30 PM 10/17/90, cement did not circulate, wait on cement 4 hours. Ran 3/4" Cobe tubing and tag cement at 546' K.B. Cemented through 3/4" tubing with 330 sacks Class "C" with 2% CAQL2, complete at 7:30 PM 10/17/90, cement did not circulate, wait on cement 3 hours. Ran 3/4" Cobe tubing and tag cement at 364' K.B. Cemented with 110 sacks Class "C" with 2% CAQL2. Job complete at 11:55 PM 10/17/90. Cement circulated to surface.  
10/19/90: Drilling at 2975', made 225' in 6 1/2 hours. Formation lime. Tested BOP with rig pump to 1500 psig. Will Yellow Jacket test on next bit trip.

18. I hereby certify that the foregoing is true and correct

SIGNED Meryl L. Gonas

TITLE Agent

DATE 10/23/90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Agent

DATE

\*See Instructions on Reverse Side