

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-DATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

215F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
OCT 24 10 24 AM '90
RECEIVED
OCT 29 '90
CARL AREA

1. OIL ☐ GAS ☒ WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Coquina Oil Corporation
3. ADDRESS OF OPERATOR
P. O. Box 27725, Houston, Texas 77227-7725
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

C. D.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM-0540294-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Philly Federal
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Frontier Hill
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T-23-S, R-26-E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

1980' FNL & 1980' FEL of Sec. 21

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3337 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Drilling Report
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/20/90: Drilling at 3975', made 1000' in 23 hours, formation 50% dolomite, 50% sand. Deviation survey at 3151' 1°, at 3640' 1/2°.
10/21/90: Drilling at 4750 psig, made 775' in 23 hours, formation dolomite and sand. Deviation survey at 4110' 1/4°, at 4609' 3/4°.
10/22/90: Drilling at 5350', made 600' in 22 1/2 hours. Formation 30% sand and 70% lime. Deviation survey at 5064' 3/4°.
10/23/90: Drilling at 5925', made 575' in 23 1/2 hours. Formation 80% lime and 20% shale. Deviation survey at 5502' 1/2°. Mud logger reported 50 units background gas and 50 units connection gas.

18. I hereby certify that the foregoing is true and correct

SIGNED Ashley L. Garas

TITLE Agent

DATE 10/23/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side