Ferm 3160-5 (November 1983)	UN ED STA	TES SUBMI	T IN TRIP ATE.	Form approved. Budget Burcan No. 1004–1 Expires August 31, 1085	.BT
(Formerly 9-331)	DEPARTMENT OF TH	E INTERIOR verse a	de)	5. LEASE DESIGNATION AND BERIAL ST	64
<u></u>	BUREAU OF LAND MA	NAGEMENT		NM-0540294-A	
	DRY NOTICES AND RE	open or plug back to a diffe	rent reservoir.	0 IF INDIAN, ALLOTTEE OR TRIBE SAM	11.
a second and the second s	XX OTHER	Nov 5	41 AM '90	7. UNIT AORTEMENT NAME	
2. NAME OF OFEBATOR Coquina Oil Co	progration /	CARL Area	L. J. ALFRS	8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR			~ `	Philly Federal 9. WBLL NO.	
P. O. Box 277	25, Houston, Texas 77 eport location clearly and to accords	227-7725	RECEIVED	2	
See also space 17 belo At surface	(w.)	ince with any State require		10. FIELD AND POOL OR WILDCAT	
			NOV 9'90	Frontier Hill 11. SEC., T., B., M., OR BLE. AND BURVEY OR ABEA	v
1980'ENL& 1	980' FEL of Sec. 21		D.	Sec. 21, T-23-S, R-26	г
14. PERMIT NO.		now whether DF, RT, GR. etc.)	O. OFFICE	12. COUNTY OB PARISH 13. STATE	- <u>C</u>
		3337.0 GR	ARIES	Eddy N.M.	
16.	Check Appropriate Box To	Indicate Nature of N	otice, Report, or C	Other Data	
2	OTICE OF INTENTION TO :			DENT REPORT OF :	
TEST WATER SHUT-OF	PULL OR ALTER CASIN	G WATE	SHUT-OFF	BEPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		BE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		ING OR ACIDIZING	ABANDONMENT	
REPAIR WELL	CHANGE PLANS		, Weekly Dril		
(Other)		• • •	ompletion or Recolab	of multiple completion on Well letion Report and Log form.) including estimated date of starting a	
shale. manifol on com 10/25/90: Drillin Deviat: Backgro 10/26/90: Present operat: Backgro 10/27/90: Drillin Backgro 10/28/90: Drillin Deviat: Backgro 10/29/90: Present shale.	ng at 6325', made 400' in 14 Deviation survey at 5995' d, to 3000 psig, O.K., Chro mections. ng at 6790', made 465' in 22 ion survey at 6460' 1 3/4°. bund gas 8 units. depth: 7060', made 270' ion: Waiting on overshot. I bund gas 4 units, connection ng at 7131', made 71' in 4 1 bund gas 8 units, trip gas 6 ion survey at 7223' 1 1/2°. bund gas 8 units, trip gas 6 i depth: 8140', made 565' in Present operation: Chain ion survey at 7695' 1 3/4°.	 4 hours test B0 smatograph: 4 units hours. Formation 8 in 19 hours. Format: Deviaiton survey at 6 n gas 8 units. hours, Formation 80% units. 1/2 hours, formation 45 units. n 20 1/4 hours, formation 	P, valves, and o background gas, 20% lime and 20% 20n 100% lime. F 5772' 1 1/4°. 1 lime and 20% sha on 90% lime, 10% ation 80% lime ar	thoke 25 units shale. Present ale. shale.	
18 hereby certify that	the foregoing is true and correct		1.00		
signed		TITLE ages	1+	ulalox	
		TITLE	<u></u>	- DATE - 11/2/90	
(This space for Feder	al or State office use)				

*See Instructions on Reverse Side

		STATES	SUBMIT IN TRIP	i	Form approved	
Ferm 31605 November 1983)			(Athen Instantions	10 10 1	Budget Bureau Expires Augus	it 31, 1985 -
Formerly (1-331)	DEPARTMENT OF		R verse alde)		ASE DESIGNATIO	
	BUREAU OF LAN	ID MANAGEMENT	CENTER		NM-054029	94-A
	NDRY NOTICES AN		N'WELL'S		INDIAN, ALLOTT	RE OR TRIBE NA
(Do not use thi	s form for proposals to drill o Use "APPLICATION FOR F	or to deepen or plug bac PERMIT'' for such prot	ck to a different reservoir. posais.)			
		Nov 5	I UL AN 'QA		NIT AGBREMENT N	AME
OIL GAS WELL WELL	XXX OTHER	RE	CFINED HIL JU			
NAME OF OPERATOR	/////	CARL	Ε	8. 74	BM OR LEASE N	ME
Coquin <u>a Oil (</u>		AREA E.	- ON RS		illy Feder	al
ADDRESS OF OPERATO		N	IN 9 300	9. 🕶	BLL NO.	
P. D. Box 27 L. LOCATION OF WELL (725, Houston, Texas Report location clearly and in	accordance with any Si	tate reflirements.*	10.	Z	OR WILDCAT
See also space 17 be At surface	low.)		ARTESIA. DIFFICIE	i	ontier Hil	
		4	ARIIGHT		SEC., T., R., M., OR	BLE. AND
1980'FNL &	1980' FEL of Sec. 1	21			SURVEY OR ARE	
· · · · · · · · · · · · · · · · · · ·				Sec	. 21, 1-2	3 <u>-</u> S, R-26
14. PERMIT NO.	i	TONS (Show whether DF, F	RT, GR. etc.)		COUNTY OR PARIS	
		37.0 GR	·		ldy	N.M.
16.	Check Appropriate	Box To Indicate Na	iture of Notice, Repor	t, or Other l	Data	
	NOTICE OF INTENTION TO :	1		SUBSEQUENT E	PORT OF :	
TEST WATER SHUT-	OFF	ER CASING	WATER SHUT-OFF		REFAIRING	WELL
FRACTURE TREAT	MULTIPLE CO	MPLETE	PRACTURE TREATMEN	T	ALTERING	i!
	1 1	1		i !	ABANDONM	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZI			
REPAIR WELL	ABANDON* CHANGE PLAN	(s	(Other) Weekly	Drilling	<u>Report</u>	
REPAIR WELL (Other) 17. DESCRIBE PROPOSED proposed work, nent to this work, 10/30/90: Drill	CHANGE PLAN OR COMPLETED OPERATIONS ICle ("well is directionally drilled,)" ing at 8450', made 310	aily state all pertinent give subsurface location	(Other) Weekly, (Norg: Report Completion or details, and give pertinen ons and measured and true	Drilling results of mu Recompletion I t dates, includ vertical dept	Report Nipic completion Report and Log f ling estimated di hs for all marke	on Well
REPAIR WELL (Other) 17. DESCRIBE PROPOSED proposed work, nent to this work. 10/30/90: Drill Devia Backg 10/31/90: Drill 11/1/90: Prese shale 11/2/90: Prese	CHANGE PLAN OR COMPLETE: OPERATION: ICle ing at 8450', made 310 tion survey at 8165' 1 round gas 4 units, trip ing at 8550, made 100' nt depth: 8803', made . Present operation to nt depth 8803', -O- fo	' in 16 1/4 hours. 3/4°. p gas 180 units. in 7 hours. Fom 253' in 15 1/2 ho his AM: Going in	(Other) Weekly (Norr: Report Completion or details, and give pertioen ons and measured and true Formation 70% sand and purs. Formation 70% hole with overshot.	Drillinc results of mu Recompletion H t dates, includ vertical dept e, 30% sand 30% lime.	<u>Report</u> Nipie completion Report and Log f Ning estimated d hs for all marke J.	on Well
REPAIR WELL (Other) 17. DESCRIBE PROPOSED proposed work, nent to this work. 10/30/90: Drill Devia Backg 10/31/90: Drill 11/1/90: Prese shale 11/2/90: Prese	CHANGE PLAN OR COMPLETE: OFFRATION: ICle ing at 8450', made 310 tion survey at 8165' 1 round gas 4 units, trip ing at 8550, made 100' nt depth: 8803', made . Present operation t	' in 16 1/4 hours. 3/4°. p gas 180 units. in 7 hours. Fom 253' in 15 1/2 ho his AM: Going in	(Other) Weekly (Norr: Report Completion or details, and give pertioen ons and measured and true Formation 70% sand and purs. Formation 70% hole with overshot.	Drillinc results of mu Recompletion H t dates, includ vertical dept e, 30% sand 30% lime.	<u>Report</u> Nipie completion Report and Log f Ning estimated d hs for all marke J.	on Well
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Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or soundy of the