

WELL TEST INTERPRETATION REPORT #1125253		PAGE: 2.
CLIENT: COQUINA OIL CORPORATION		13-NOV-90
DESIGN: J.W.T.O.	SEQUENCE OF EVENTS	FIELD: FRONTIER HILLS
DISTRICT: SNYDER		ZONE: STRAWN
BASE: MDS		WELL: PHILLY FED. #2
ENGINEER: B. WILKINSON		LOCATION: S. 2: T. 23:

DATE	TIME (HR:MIN)	DESCRIPTION	ET (MINS)	BHP (PSIA)	WHP (PSIG)
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09-NOV	21:39	SET PACKERS	-1	5650	
	21:40	START FLOW w/STRONG BLOW	0	1967	
	21:45	on 1/4" choke	5		700
	21:45	GAS TO SURFACE	6		950
09-NOV	21:50	END FLOW & START SHUTIN	10	3115	1500
	21:53	Cycled Tool	13		
10-NOV	00:39	END SHUTIN	179	4266	1600
10-NOV	00:40	START FLOW on 3/8" choke	180	3287	1700
	00:45		185		2300
	00:50		190		2500
	00:55	2500 MCF/DAY	195		2550
10-NOV	01:05	END FLOW & START SHUTIN	205	4036	2550
10-NOV	02:16	END SHUTIN	278	4257	750
10-NOV	02:17	START FLOW on 1/4" choke	277	2428	750
	02:22		262		1800
	02:27		287		2450
	02:32		292		2750
	02:37		297		2800
	02:42		302		2850
	02:47	1500 MCF/DAY	307		2900
10-NOV	03:12	END FLOW & START SHUTIN	332	4127	2900
10-NOV	07:15	PULLED PACKERS LOOSE	575	4259	
10-NOV	07:45	ATTEMPTED TO REVERSE OUT	605	5622	
10-NOV	16:00	PERFORATE DRILL PIPE	1100		
10-NOV	18:00	START CIRCULATING (convent)	1220		
11-NOV	07:00	START OUT OF HOLE w/TOOLS	2000		

COQUINA OIL CORPORATION
 PHILLY FEDERAL NO. 2
 DST NO. 1 from 10,050' - 10,251' (Strawn)
 EDDY COUNTY, NEW MEXICO