

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
OTHER INSTRUCTIONS ON REVERSE SIDE

Budget Bureau No. 100-1

Expires August 1, 1985

LEASE DESIGNATION AND SERIAL

NM-0540294-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME
Philly Federal

WELL NO.

2

FIELD AND POOL, OR WILDCAT

Frontier Hill

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-23-S, R-26-E

COUNTY OR PARISH STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

DEC 5 '90

O. C. D.
ARTESIA, OFFICE

NAME OF OPERATOR
Coquina Oil Corporation

ADDRESS OF OPERATOR

P. O. Box 27725, Houston, Texas 77227-7725

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' ENL & 1980' FEL of Sec. 21

PERMIT NO.

ELEVATIONS (Show whether DF, RT, GR, etc.)

3337.0 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Weekly Drilling Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/17/90: TD 10,600'. Present operation rigging down.

TIME BREAKDOWN:

1 1/2 hours cement 2nd stage with 500 sacks Class "C" with 5# KCL, 2% gel and 2% gilsonite, tailed in with 100 sacks Class "H". Plug down at 8:30 AM 11/16/90. 11 1/2 hours pick up stack, set slips, cut off, nipple down BOP and nipple up well head. 5 hours nipple down BOP, nipple up well and test to 3000 psig, O.K. Rig released at 8:00 PM 11/16/90.

RECEIVED
NOV 23 11:35 AM '90

I hereby certify that the foregoing is true and correct

SIGNED

Ashley A. Thomas

TITLE

Agent

DATE

11/19/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side