

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
OTHER INSTRUCTIONS ON REVERSE SIDE

DRILLING PERMIT  
EXPIRES AUGUST 31, 1985  
LEASE DESIGNATION AND SERIAL  
NM-0540294-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Coquina Oil Corporation	DEC 5 '90	8. FARM OR LEASE NAME Philly Federal
3. ADDRESS OF OPERATOR P. O. Box 27725, Houston, Texas 77227-7725	O. C. D. ARTESIA, OFFICE	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL OR WILDCAT Frontier Hill
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GK, etc.) 3337.0 GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-23-S, R-26-E
		12. COUNTY OR PARISH Eddy
		13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) Weekly Drilling Report	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/11/90: Corrected present depth 10,246', made -0-' in 24 hours. Formation 100% lime. Present operation this AM: Pulling out of the hole with DSI No. 1.

11/12/90: Drilling at 10,335', made 89' in 8 1/2 hours. Formation lime. Background gas 250 units.

11/13/90: Drilling at 10,545', made 210' in 23 1/2 hours. Formation lime. Background gas 200 units.

11/14/90: Total depth 10,600', made 55' in 6 1/2 hours. Formation 100% lime. Present operation at report time: Logging. Background gas 200 units.

11/15/90: Total depth 10,600'. Present operation this AM: Laying down drill pipe to run casing.

11/16/90: Total depth 10,600'. Present operation this AM: Circulating to cement second stage of cement. 4 hours laying down drill pipe and drill collars, 1 hour rig up casing crew, 9 hours run 249 joints 7" 23# & 26#/ft., S-95 and N-80 LT&C casing (10,616'). Pipe set at 10,571' by casing tally. 1 1/2 hours circulate casing on bottom, 2 hours cement first stage with 350 sacks Class "H" with 5# KCL/sk., 0.3% CFR-3, 0.5% Hallad 22-A, Plug down at 12:10 AM 11/16/90. Open D.V. tool at 12:50 AM, 6 hours circulate through D.V. tool between stages, no cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Sheryl L. Thomas TITLE Agent DATE 11/19/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.