

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on the
reverse side)

Budget Bureau No. 1004
Expires August 31, 1985

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

DEC 5 '90

C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Philly Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Frontier Hill

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 21, T-23-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 27725, Houston, Texas 77227-7725

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 1980' FEL of Sec. 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3337.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Weekly Drilling Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/3/90: Present depth 8803', made -0-'. Present operation: Picking up bottom hole assembly.

11/4/90: Drilling at 9038', made 235' in 12 hours, formation 100% shale. Background gas 10 units, no connection gas, 35 units trip gas.

11/5/90: Drilling at 9490', made 452' in 23 hours. Formation 40% lime, 60% shale. Deviation survey at 9084' 1 1/2". Background gas 29 units.

11/6/90: Drilling at 9740', made 250' in 17 1/2 hours. Formation 60% shale, 30% lime, 10% sand. Deviation survey at 9517' 1". Background gas 60 units, Trip gas 1500 units.

11/7/90: Drilling at 10,080', made 340' in 23 1/2 hours, formation 50% lime and 50% shale. Background gas 125 units, connection gas 330 units.

11/8/90: Present depth 10,150', made 70' in 4 1/4 hours. Formation 100% lime. Deviation survey at 10,080' 1 1/2". Background gas 100 units.

11/9/90: Present depth 10,251', made 101' in 9 1/2 hours. Formation 100% Lime. Present operation pulling out of the hole for DST No. 1 from 10,050' - 10,251' (Strawn). Background gas 60 units. Copy of DST Report attached.

11/10/90: Corrected present depth 10,246'. made -0-' in 24 hours. Formation 100% lime. Present operation this AM: reversing out DST No. 1. Deviation survey at 10,246' 1".

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheryl L. Jones

TITLE Agent

DATE 11/19/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Adm

DATE

*See Instructions on Reverse Side