

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE\*  
(Other instruction  
verse side)

Budget Bureau No. 1004-01  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0540294-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Philly Federal

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Frontier Hill

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T-23-S, R-26-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 27725, Houston, Texas 77227-7725

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 1980' FEL of Sec. 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3337.0 GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Weekly Completion Report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/29/90: Move in and rigged up completion equipment. Install 5000# BOP. Went in hole to D.V. tool at 8676'. Drilled through D.V. tool.

11/30/90: Went in hole to float collar at 10,598', drilled through float to a depth of 10,573'. Tested D.V. and float to 1500 psig. Ran CBL Log from 10 (10,565') to top of cement at 4950'. Rig down Schlumberger.

12/1/90: Picked up 6-1/8" bit and casing scraper. Went in hole to 10,565' and reverse circulated bottoms up.

12/2/90: Shut-in for Sunday.

12/3/90: Tested pipe rams to 4500 psig for 10 minutes. Pull up and lay down 180' of 2 7/8" tubing. Pull out of the hole. Closed blind rams and tested to 4500 psig.

12/4/90: Perforated 10,451', 58', 60', 68', 74', 85', 98', 10,509', 11', 14', 16', 20', 21', 25', 28', and 10,535' K.B.

12/5/90: Swabbed back 48 barrels of load water in 6 swab runs. Continuous small gas flare ISTM.

12/6/90: SITP 12 psig. Acidized perforations 10,451' - 10,535' K.B. with 2400 gallon 15% NEFE containing Penn 88, Lo-surf, Cla-sta drilling inhibitor. Maximum rate 4.2 BPM at 5060 psig, average treating pressure 4450 psig, average injection rate 2.8 BPM. ISDP 4600 psig, in 5 minutes 3850 psig, in 10 minutes 3530 psig, in 15 minutes 3300 psig. Rigged up swab, made 6 runs, well kicked off and began to flow gas and load water.

12/7/90: Acidized with 5000 gallons 15% MOD202 acid with 1000 st. Cu. Feet nitrogen/barrel, Treating pressure 2320 psig - 4670 psig. Pumped at 4.9 - 5.2 BPM. ISIP 5680 psig, in 5 minutes 5450 psig, in 15 minutes 5000 psig, in 30 minutes 4800 psig. Opened well on 12/64" choke, flowing

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheryl A. Conas

TITLE

Agent

DATE

December 12, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ABC

DATE

\*See Instructions on Reverse Side

12/7/90: Continued

to pit, flowing gas, N2, and load water.

12/8/90: Opened to pit on 3/4" choke at 7:42 AM. flowing on 3/4" choke, 110 psig, mist. Shut in at 3:00 PM.

12/9/90: 7:00 AM SITP 1375 psig.