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*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2:30 PM SI SITP 210 psig 3:45 PM SI SITP 550 psig Opened to pit on 3/4" choke 4:00 PM 3/4" choke FTP 500 psig, dry gas 3/4" choke F1P 125 psig, 4:45 PM Very heavy mist. intermittent flare. Shut in. Estimated recovery for day at 97 barrels, 115 barrels total recovery, 45 barrels overload. 14.5 hour SI trap pressure 275 psig, open bottom valve, in 1 minute 350 psig, in 2 12/13/90: minutes 500 psig, in 3 minutes 750 psig, in 4 minutes 1050 psig. At 7:40 AM 1375 (9 minutes)Opened to pit on 1/2" choke, condensate in 2 minutes (1/2 barrel), full heavy stream of water in 3 minutes. 8:00 AM 1/2" choke FTP 1100 psig, flare with light spray. 10:30 AM 1/2" choke FTP 60 psiq Dry gas. Shut well in for 2 hours build up at surface. 11:30 AM SHP 440 psiq 1:30 PM SLTP 925 psig Open on 3/4" choke; fluid to surface in 11 minutes, one barrel condensate then water in 6 minutes. 2:00 PM 3/4" choke FTP 250 psig, intermittent flare 4:30 PM open FTP 60 psiq, flare with light water spray. 4:40 PM open FTP 60 psig, Shut in at bottom. Estimated 1 MMCF/day plus 20 barrels water. SI 14 1/2 hours. SIIP 225 psig. Opened bottom hole valve, tubing pressure in 1 12/14/90: minute 350 psig, in 2 minutes 475 psig, in 3 minutes 625 psig, in 4 minutes 900 psig, in 5 minutes 1200 psig, in 30 minutes 1300 psig. 7:40 AM opened to pit on 3/4" choke, Fluid to surface in 30 seconds, 1/4 barrel condensate, 5 barrels water to mist. 8:00 AM 3/4" choke FTP 900 psig Dry gas Shut well in to hook up production unit: 9:00 AM SIIP 350 psig Start through unit: 4" X] 1/4 Coeff: = 7.49 9:15 AM 32/64" choke, FTP 175 psig, Static 100, Diff 52, 525 MCF/day 11:00 AM switch from unit to flow line 11:30 AM 1" choke, FTP 50 psig, Light water spray 3:30 PM 1" choke, FTP 50 psig light water spray 3:40 PM Shut well in for build up. 12/15/90: Opened packer bypass valve and circulated down casing with 150 barrels 2% KCL water to kill well. Released packer, ran 3 joints tubing and sub. Circulated sand off of RBP. Pick up RBP and pulled out of the hole. 12/16/90: Rigged up HLS. Ran CIBP and set at 10,380' K.B. Made one run with dump bailer and capped BP with 15' of cement. Trip in hole with tubing. Spotted 500 gallons 10% acetic acid at 10,358' K.B. 12/17/90: Rig up Halliburton Logging Service. Perforate with 4" Premium Cased hole gun from 10,111' to 10,335' with 50 (1/2") holes as follows: 10,111', 115', 116', 118', 120', 127', 129', 131', 137', 138', 148', 151', 152', 167', 169', 171', 173', 175', 188', 194', 196', 197'. 10,203', 232', 240', 245', 247', 251', 253', 256', 258', 261', 291', 293', 296'. 10,304', 306', 307', 309', 311', 313', 315', 317', 319', 321', 323', 326', 331', 333', 335'. Attempted to load hole, pumped 60 barrels 2% KCL water at 4 DPM, did not load hole. Continue to pump at reduced rate while running tubing in the hole, Ran flowing tubing assembly. Set packer at 10,056' K.B. with 12,000# compression. While running packer and tubing fluid level at 2500' from surface.